NO. OF COPIES REC	Ĺ.	8	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		4	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 El Paso Products Company Address Post Office Box 1560, Farmington, New Mexico 87401 on(s) for filing (Check proper box) Reason(s) Other (Please explain) Change in Company Name: Change in Transporter of: El Paso Natural Gas Products Company to Recompletion Dry Gas EL PASO PRODUCTS COMPANY Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Canyon Largo Unit 131 State, Federal or Fee Devils Fork Gallup Federal Location 1850 Feet From The North 1850 East Unit Letter Line and Feet From The Line of Section Township 24N Range 6W NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico 87401 Shell Oil Company
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Post Office Box 990, Farmington, New Mexico 8740 <u>El Paso Natural Gas Company</u> Twp. Rge. If well produces oil or liquids, give location of tanks. 24N 6W Yes 5-24-63 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST OIL WELL		must be after recovery of total volume of lo for this depth or be for full 24 hours)	ead oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chorestal
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	1966
GAS WELL			MAR 2 1966 OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Comity of DISTES
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed WILLIAM R. SPEER

(Title)

(Signature)

Division Manager

February 28, 1966

(Date)

OIL CONSERVATION COMMISSION

MAR 2 1966 APPROVED Original Signed Emery C. Arnold

TITLE. Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.