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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Wildcat Formation Pictured Cliffs County Rio Arriba
Initial X Annual _____ Special _____ Date of Test February 14, 1957
Company Northwest Production Corp. Lease 5 Well No. 10-11
Unit D Sec. 11 Twp. 24N Rge. 4W Purchaser Pacific Northwest Pipeline Corp.
Casing 4 1/2 Wt. 9.5 I.D. _____ Set at 3080 Perf. 2828 To 2990
Tubing 1 1/2 Wt. 2.3 I.D. _____ Set at 2897 Perf. _____ To _____
Gas Pay: From 2828 To 2990 L _____ xG .650 -GL _____ Bar.Press. 12
Producing Thru: Casing _____ Tubing XX Type Well Single
Date of Completion: _____ Packer No Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through Prover (Choke) Meter Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						<u>830</u>		<u>830</u>		<u>81</u>
1.		<u>3/4</u>		<u>14</u>	<u>97</u>	<u>14</u>	<u>97</u>	<u>97</u>		<u>3 hrs</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>14.1665</u>		<u>28</u>	<u>1.0229</u>	<u>.9988</u>	<u>1.000</u>	<u>355</u>
2.							
3.							
4.							
5.							

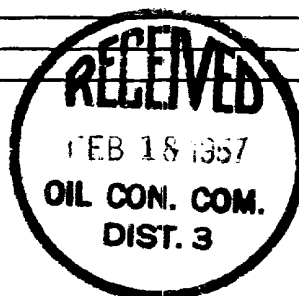
PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 842 P_c² 709.0

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						<u>11.9</u>	<u>697.1</u>		<u>1.02</u>
2.									
3.									
4.									
5.									

Absolute Potential: 361 MCFPD; n .85/ 1.0100
COMPANY Northwest Production Corporation
ADDRESS 520 Sims Bldg., Albuquerque, New Mexico
AGENT and TITLE C. E. Wagner, Well Test Engineer
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

DRILLING DEPARTMENT

DATE OF TEST **February 14, 1957**

SIZE BLOW NIPPLE **3/4 CHOKER** **(B. MINES)**

FLOW THROUGH **TUBING** WORKING PRESSURES FROM **CASING**

[illegible]

START TEST AT **11:25 AM** END TEST AT **2:25 PM**

REMARKS: Very light fog of H₂O & Dist.

TESTED BY **C. R. WAGNER**

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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