Porm 9-331a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office SF
Lease No. 078874

Unit Canyon Largo 14-08-001-1059

SUNDRY NOTICES AND REPORTS ON WELLS

SUBSTQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO DRILL JUN 13 SUBSEQUENT FEPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REFORT OF ALTERING CASING NOTICE OF INTENTION TO 155T WATER SHUT-OFF SUBSEQUENT PEPORT OF RE-DRILLING OR REPURS. CECLOGICAL SURVEY NOTICE OF INTENTION TO BE DRILL OR REPAIR WELL FACETON; NEW MEXICO SUBSEQUENT PERONT OF ABANDONMENT NOTICE OF INTENTION TO SHOOL OR ACIDIZE SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO PULL OR ALTER CASING X Sandoil Frac. NOTICE OF INTENTION TO AFANCION WELL

INDICATE ABOVE BY CHECK MARK NATURE OF TO PORT NOTICE OR OTHER DATAS

June 12 , 19 63

Well No. 128 is located 840 ft. from Strain and 840 ft. from William of sec.

SW/4 SW/4 Section 6

24N

6W

NMPM (Mercitisa)

Devils Fork Gallup

Rio Arriba

New Mexico

The elevation of the derrick floor above sea level is 6713 ft.

DETAILS OF WORK

(State names of and expected dispths to objective sands: show errors, asights, and lengths of proposed casings; indicate modding jobs, cementing points, and sill the important proposed work)

June 7, 1963: Total Depth 5885'. Clean Out Total Depth 5856'

Sandoil fractured Gallup through perforated interval 5822'-5836' (4 Sh./Ft.) with 65,814 gals, lease crude and 70,000± sand with 0.05#/Gal. Adomite Mark II. Breakdown pressure 3300 psi; Maximum treating pressure 2900 psi; Average treating pressure 2600 psi. Injection Rate: 23.6 BPM. Flush with 4150 gals, lease crude. Spotted 250 gals, 15% before fracture.

GL COLLOTM

to 102040

Company

El Paso Natural Gas Products Company

I understood that one plan of work must receive approval in writing by the Geological?

Address

Post Office Box 1560

Farmington, New Mexico

DRIGINAL SIGNED BY: JUHA J. STR. JE.

By

Title Petroleum Engineer