

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~XXXXX~~ ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 128, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 6

T

24N

R

6W

NMPM,

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County Date Spudded 5-23-63

Date Drilling Completed 6-3-63

Please indicate location:

Elevation 6702' G.L.

Total Depth 5885' COTD 5856

Top Oil/Gas Pay 5822'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5822'-5836' 4 Shots/Ft.

Open Hole None

Depth Casing Shoe 5884'

Depth Tubing 5827'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): **Flowed** 43 bbls. oil, 0 bbls. water in 24 hrs, - min. Size 15/64" Choke

GAS WELL TEST - GOR: 4191/1

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	162	150
4-1/2"	5873	250
2-3/8"	5817	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Tubing Date first new
Press. Press. oil run to tanks July 18, 1963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fractured Gallup perforated interval 5822'-5836' with 65,814 gals. lease crude and 70,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 4150 gals. lease crude. Rate: 23.6 BPM. Spotted 250 gals. of 15% MCA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 29 1963

El Paso Natural Gas Products Company JUL 29 1963
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

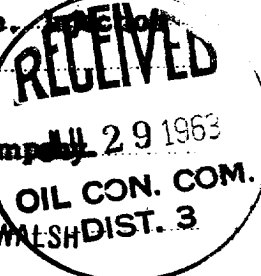
By: Original Signed EWELL N. WALSH
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address P.O. Box 1560, Farmington, N. M.



STATE OF CALIFORNIA	
COUNTY OF SAN DIEGO	
JUL 1 1964	
HARBOR TUG & BARGE CO.	
SANTA FE	
FILE	
U.S.S.	
LAND TUG	
TRANSPORTER	OIL
PROCATIT OFFICE	
OPERATOR	