## El Paso Natural Gas Company

El Paso, Texas 79978

August 9, 1973

ADDRESS REPLY TO
POST OFFICE BOX 990
FARMINGTON NEW MEXICO 8740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re: Application for Permit to Drill

Canyon Largo Unit #222

SWSE/4 Section 3, T-24-N, R-7-W

Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in Largo Wash. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

D. G. Brisco

Drilling Clerk

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Form 9-331 C (May 1963)

#### SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### **UNITED STATES**

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SESIAL NO. **GEOLOGICAL SURVEY** SF 078922 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TIPE OF WORK DRILL K 7. UNIT AGREEMENT NAME DEEPEN [ PLUG BACK b. TYPE OF WELL Canyon Largo Unit SINCLE MULTIPLE ZONE MELL WELL X S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Canyon Largo Unit El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401 10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) **1100'S.** 1500'E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 3, T-24-N, R-7-W NMPM<sup>'</sup> 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE <u>Rio Arriba</u> NM15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 7VS 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL -160 (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH 2625 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6961'GL S ... . . 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8 5/8" 12 1/4" 120' 24.0# 106 cu.ft. to circulate 2625' 6 3/4" 2 7/8" **6.4**# 270 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation

The SE/4 of Section 3 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.  BIGNED W. H. Brisco	Drilling Cle	rk DATE 8-9-73
(This space for Federal or State office use)		rate and or ra
APPROVED BY	APPROVAL DATE	
CONDITIONS OF APPROVAL, IF ANY:	11115	- Alifa 1273

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

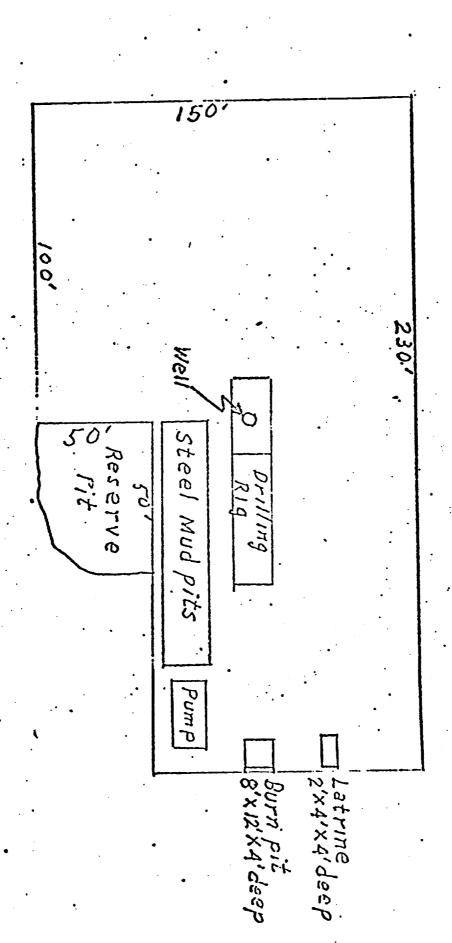
Esta, 1-1. Supervedos (-128 Ethertive 14-6

All distances must be from the outer boundaries of the Section 33.5.15.3 1 Paso Matural Gas Company Canyon Largo Unit (SF-078922) 222 2411 Rio Arriba foot from the 1500 \_ast En austrea El maita 6961 Pictured Cliffs Ballard Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes!" type of consolidation \_\_\_\_ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco AUG 13 1973 Drilling Clerk OIL CON. COM AUGUST 9, 1973 I hereby certify that the well location shown on this plat was plotted fro SF-078922 under my supervision, and that the 15001

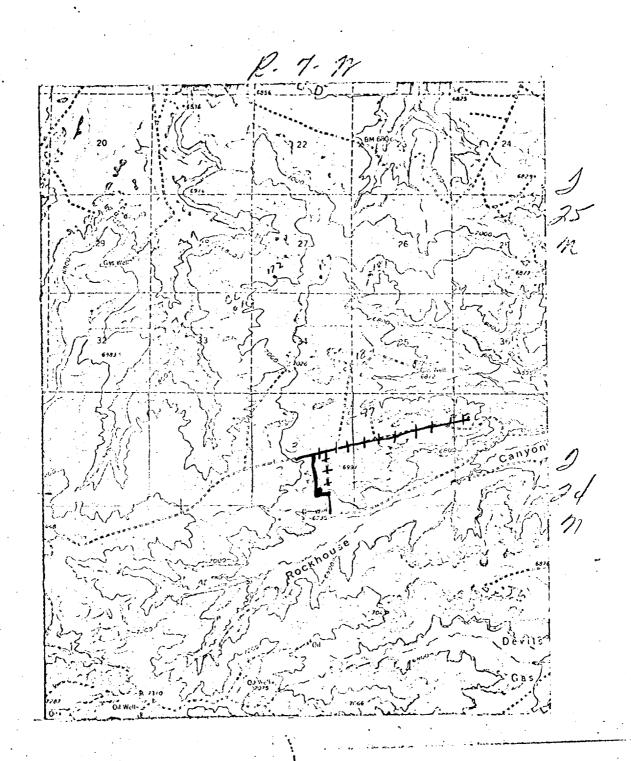
3950

660

1326



# Canyon Lings Unit # 222 SM 16 3-24-1



#### LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE