

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
American Petrofina Co. of Tx.

3. ADDRESS OF OPERATOR
Box 1311, Big Spring, TX 79720

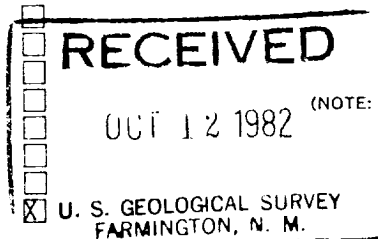
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1573 FSL, 1840 FWL Sec. 1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE

SF 080594 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack "B"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Ballard Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1, T-24-N, R-6-W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6604 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-21-82: Ran 2-3/8" tubing and loaded hole with 9# mud. Spotted 15 sk cement plug from 2459' - 2355'. Spotted 15 sk cement plug from 2323' - 2223'. Shotsqueeze hole at 1918'. pumped 30 sks cement down casing and displaced to 1850'. 21 sks went out of csg. Pressured casing to 500 psi and it held O.K. *squeeze hole in*

8-23-82: Shut off casing at 900', pulled 2 joints. Spotted 100 ft. of cement from 820 - 720. Pulled 900' casing. With tubing at 160', pumped in 65 sks cement and circulated to surface. Pulled tubing. Set 4" pipe marker, cleaned location, seeded with crested wheat. Location ready for inspection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED CC Chapman TITLE Asst. Dist. Mgr. of Prod. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until

NMOCC

APPROVED
AS AMENDED
DEC 10 1982
J. Stan Michel
M. MILLENBACH
AREA MANAGER