## THE COURT OF SEPONDS FOR THE LIS

Greens per to a assion Rule 1106)

COMPANY SKELLY OIL CO	OMPANY	Drawer 510, Farmington, New Mexico						
DIASE <u>Farming</u> MEM	, .	7.2.2	70.4	K .	2	24N	R	6W
DITE WORK PER THE	July 23							
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Beginnur ( - )	Ty 1	- :		<u>.</u> .	· tal	Work		
Plugging				 <b>X</b> :	o r			
etailed account of work.				,			. 1.	
Perforated 5-1/2" OD casing an dry test by Halliburton Packer set at 6750'. Tool of minutes and continued the bove test tool. Cement juster. Squeezed with 100 to formation, 4 sacks left perforated 5-1/2" OD casing the sacks left of the sacks left	n to test de open 1 hour rough test. Job tested of sacks regular in casing and with 4 Western perforation and 36,55 3600%. Min.	ment job or, opened way. Squeezer cement. and reverse stern Compared to Sallons. T.P. 3400 nt. Shut d	n 5-1, ith s. 360' ed per Squeed out ny je 68'. crude #. I own p	/2" OD light to of gas rforati see pro 18 sac ts per Pumped oil. aj. rai ressure	casing. low of seut multiple cut multiple cu	air, gas d with 5 4-85 to s 5500#. Squ illed out follows: tubing with 800 M. Used 5 minut	galions hut off second ( coment 6720- and 5-1 99 gallo 1900# A	formati 8 sacks and 6768. /2" OD ons erude in
ibng. Dia Tong La		OH St:	• .		· · · · · · · · · · · · · · · · · · ·	i Strang	,cptn_	·
Perf Interval (s) Open Hole Interval		oducini, Fi		1 3				
RESULTS OF WORK A.F.	· · · · · · · · · · · · · · · · · · ·				BEFOR	I	AFTE	3
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Dis Production, Space was Das Production, Made per Vater Production, bois Gas Oil Ratio, cu. St. p.: Gas Well Potential, Nov. 1	a demokuj kobu		· NOTE:					
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One Production, Total ward Tas Production, McL. per Water Production, bois Gas Oil Ratio, cu. St. pr. Gas Well Potential, Not. 19 Witnessed by  OIL CONSERVATION	ander angri viliting entropia	( The	a is Knowa	truo x odge	that it nd com	e inform	y) ation g	iven
Date of Test  On Production, I be a ver  Das Production, Mempe.  Water Production, bols  Das Oil Ratio, cu. St. pr  Gas Well Potential, Notes  Witnessed by  OIL CONSERVATION  Name  Title Supervisor Dist. # 3	ander angri viliting entropia	C Lhe above my .	s is Knovi	truo k longe ( <b>S1</b>	that it ad compared P.	e inform plete to th	y) ation g ne best	iven

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