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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

		LLLO III.				TO TRANSPORT OGRID Number		
Operator Name and Address Burlington Resources Oil & Gas Company						14538		
PO Box 4289						Well name change from		
Farmington, New Mexico 87499						Canyon Largo Unit #111		
PI Number 5. Pool Name							6. Pool Code	
039-05651	moei					71599		
roperty Code 8. Property Name					9. Well Number			
6888			Canyon La	rgo Unit Com			111	<u> </u>
10. Surf	ace Locati	ion						
or lot no Section	Township	Range	Lot Idn	Feet from the	North/South line		East/West line	County
	24N	6W		2175'	North	1850'	East	Rio Arriba
11. Bott	om Hole I	Location				In 0 1	TE - (737 - 1)	ICt
or lot no Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	<u> </u>		<u> </u>	15. C-129 Permit	Number	16. C-129 Effec	tive Date	17. C-129 Expiration d
	Method Code	114. Gas Cor	nnection Date	115. C-129 Fernik	Number	10. 6 .20 200		
Flowing		<u> </u>						
. Oil and Gas Tr		<del></del>		I aa pop	21. O/G	<del> </del>	22. POD ULSTR I	ocation
Transporter 19. Transpor				20. POD	21. 0/6	1	and Descr	
OGRID and Address					0		une D eser	
					G		67X \ 2	32%
							18 3h	
							MAG	
		_					MAH.	2000
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							12 CAL 194	
							ि अर्	MOV 3
V. Produced Wa	ter						62 081	3
V. Produced War 23. POD	ter			24. POD UL	STR Location and	Description	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3 64
23. POD				24. POD UL	STR Location and	Description		3
23. POD	on Data			24. POD UL		Description		3
		/ Date	27. TD	24. POD UL	STR Location and 28. PBTD	Description		3
7. Well Completi 5. Spud Date	on Data				28. PBTD	Description		s 30. DHC, DC, M
23. POD  7. Well Completi	on Data		27. TD			Description	29. Perforation	s 30. DHC, DC, M
7. Well Completi 5. Spud Date	on Data				28. PBTD	Description	29. Perforation	3 ns   30. DHC, DC, M
7. Well Completi 5. Spud Date	on Data				28. PBTD	Description	29. Perforation	s 30. DHC, DC, M
7. Well Completi 5. Spud Date	on Data				28. PBTD	Description	29. Perforation	s 30. DHC, DC, M
7. Well Completi 5. Spud Date 6. Hole Size	on Data 26. Ready				28. PBTD	Description	29. Perforation	s 30. DHC, DC, M
7. Well Completi 5. Spud Date 6. Hole Size 7. Well Test Da	on Data 26. Ready				28. PBTD	Description  38. Tbg. Pro	29. Perforation 33. Sacks Cement	3 30. DHC, DC, M
7. Well Completi 5. Spud Date	on Data 26. Ready			ize	28. PBTD  32. Depth Set		29. Perforation 33. Sacks Cement	39. Csg. Pressure
23. POD  7. Well Completi 9. Spud Date 9. Hole Size  71. Well Test Da 4. Date New Oil	on Data 26. Ready			ize	28. PBTD  32. Depth Set		29. Perforation 33. Sacks Cement	39. Csg. Pressure 45. Test Method
23. POD  7. Well Completi 9. Spud Date 9. Hole Size  71. Well Test Da 4. Date New Oil	on Data 26. Ready	31. Casing		36. Test Date	28. PBTD  32. Depth Set  37. Test Length	38. Tbg. Pro	29. Perforation 33. Sacks Cement	39. Csg. Pressure
23. POD  7. Well Completi  8. Spud Date  9. Hole Size  71. Well Test Da  4. Date New Oil	on Data 26. Ready	31. Casing		36. Test Date	28. PBTD  32. Depth Set  37. Test Length	38. Tbg. Pro	29. Perforation 33. Sacks Cement	39. Csg. Pressure 45. Test Method
7. Well Completi 5. Spud Date 6. Hole Size 71. Well Test Da 74. Date New Oil	on Data 26. Ready	31. Casing		36. Test Date	28. PBTD  32. Depth Set  37. Test Length	38. Tbg. Pro	29. Perforation 33. Sacks Cement	39. Csg. Pressure 45. Test Method
7. Well Completi 5. Spud Date D. Hole Size  VI. Well Test Da 4. Date New Oil D. Choke Size	on Data 26. Ready	31. Casing	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas	38. Tbg. Pro	29. Perforation  33. Sacks Cement	39. Csg. Pressure 45. Test Method Shut-in
7. Well Completi 5. Spud Date  7. Hole Size  7. Well Test Da  4. Date New Oil  9. Choke Size	on Data  26. Ready  ta	31. Casing	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas	38. Tbg. Pro	29. Perforation 33. Sacks Cement	39. Csg. Pressure 45. Test Method Shut-in
23. POD  7. Well Completi 2. Spud Date  9. Hole Size  71. Well Test Da  4. Date New Oil  9. Choke Size  46. I hereby certify the Division have been considered to the consider	on Data  26. Ready  ta  ta  at the rules and mplied with and	31. Casing 41. Oil	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas	38. Tbg. Pro 44. AOF	29. Perforation  33. Sacks Cement  essure	39. Csg. Pressure 45. Test Method Shut-in
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23. POD  7. Well Completi 2. Spud Date  9. Hole Size  71. Well Test Da  4. Date New Oil  9. Choke Size  46. I hereby certify th Division have been co true and complete to the	on Data  26. Ready  ta  ta  at the rules and mplied with and the best of my kn	41. Oil  a regulations of that the informowledge and	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas	38. Tbg. Pro 44. AOF	29. Perforation  33. Sacks Cement  essure	39. Csg. Pressure 45. Test Method Shut-in
23. POD  7. Well Completi 2. Spud Date  9. Hole Size  71. Well Test Da  44. Date New Oil  90. Choke Size  46. I hereby certify the Division have been contrue and complete to the signature.	on Data  26. Ready  ta  ta  at the rules and mplied with and	41. Oil  a regulations of that the informowledge and	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas  Ol.  Approved by:  Title:	38. Tbg. Pro 44. AOF	29. Perforation  33. Sacks Cement  ERVATION D	39. Csg. Pressure 45. Test Method Shut-in
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7. Well Completi 5. Spud Date 7. Well Test Da 7. Date New Oil 7. Ochoke Size 7. Hereby certify the Division have been contrue and complete to the signature of the Peggy Cole	ta  at the rules and mplied with and he best of my kr	41. Oil  a regulations of that the informowledge and	g & Tubing Si	36. Test Date 42. Water	28. PBTD  32. Depth Set  37. Test Length  43. Gas  Ol.  Approved by:  Title:	38. Tbg. Pro 44. AOF	29. Perforation  33. Sacks Cement  ERVATION D	39. Csg. Pressure 45. Test Method Shut-in
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Title

Printed Name

Date