NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Albuquerque, New Mexico | February 20, |
|------------|---------------------------|-------------|---|---|
| | | | (Place) | (Date) |
| | | • | NG AN ALLOWABLE FOR A WELL KNOWN AS: | |
| Kay | y Kimbell npany or Ope | rator) | Bolack , Well No. 1 , in N | W 1/4 NW 1/4 |
| | • | | T 24N R 6W NMPM, Basin Dakota | Poo |
| Unit Lett | ier | | | |
| | | | County. Date Spudded 11-26-60 Pate Drilling Comple Elevation 6699 DF Total Depth 7031 | |
| Please | e indicate lo | cation: | Top Oil/Gas Pay 6764 Name of Frod. Form. Dak | |
| D (| B | A | FREGUCING INTERVAL - | |
| X | | | Ferforations 6966-7004, 6764-72, 6852-62, 6878-82, | 6888-98, 6910- |
| E I | F G | H | | 1L |
| | | | OIL WELL TEST - | |
| L | K J | I | Natural Prod. Test:bbls.oilbrls water in | Choke |
| | | | Test After Acid or Fracture Treatment (after recovery of volume of | - |
| M I | 0 1/4 | P | load oil used):bbls.oil,htls water inhr | Choke |
| | | | GAS WELL TEST - | |
| | | .l | Natural Proc. Test: MCF/Day: Hours flowed | Charles Co. |
| ubing Casi | ing and Cemer | nting Reco | | Choke Size |
| Size | Feet | | Test After Acid or Fracture Treatment: 3357 AQF MCF/Lay; | Hours floweri 2 |
| | -1- | | Choke Size 3/4" Method of Testing: Multipoint Back P | |
| 10-3/4 | 245 | 200 | | |
| 7'' | 7030 | 300 | Acad or Fracture Treatment (Give amounts of materials used, such as sanc): 1000 gals MA, 42,000# sand, 42,000 gals wa | acid, water, oil, and 2750#_AIR_45_BI |
| | | | Sanc): 1000 gais MA, 42,000# sand, 42,000 gais wa Casing 685 Tubing 280 Date first new Short In fo | r connection |
| 2" | 6937 | | Casing 685 Tubing 280 Late first new Press. 2200 Cil run to tanks Shut in fo | Connection |
| | | | Cil Transporter | |
| | <u> </u> | | Cas Transporter El Paso Natural Gas Co. | |
| emarks: | | • | | *** |
| | | | | *************************************** |
| I hereb | v certify the | at the info | ormation given above is true and complete to the best of my knowled | lge. |
| | • | | 19 Kay Kimbell | |
| pp.oved | | | Company or Operat | tor) |
| OII | L CONSER | VATION | COMMISSION By: Dol Dougan | _ |
| | 1.0% | J C | (Signature) | |
| : Origin | al Signe | a cmer | y C. Arnold Title Geologist Send Communications regar | rding well to: |
| tleSupe | rvisor Di st . | #8 | Name Coral Oll & Gas Comp | |
| | | | | |
| | | | Address 2127 San Mateo NE. A | Ibuquerque. N |

| ************ | | - 67.69 - Tanasa | |
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| | 52 SEEW | .5 <u>.4.</u> | |
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| TRANSFURTER | OIL | | |
| रेज्यकाचित्र व्यक्ति | 6-s | | |
| PERATUR | <u>. </u> | J | |