

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 07 APR 25 PM 1:53

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078922
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FNL, 790' FEL, Sec. 4, T-24-N, R-7-W, NMPM
A

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #9
9. API Well No.
30-039-05676
10. Field and Pool
Ballard Pictured Cliff
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date [Signature]

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #9

Ballard Pictured Cliffs

DPNO 50107A

900' FNL, 790' FEL

NE Section 4, T-24-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°20.8301' / 107°34.4596'

Recommended Tubing Repair Procedure

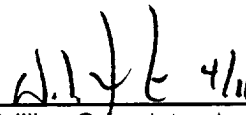
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release donut, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down 10' perforated joint. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. Pick up 2 3/8" workstring and 5-1/2" fullbore packer with unloader and set approximately 50' above top perf. Pressure test the casing to 300 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
4. Unload casing with air prior to releasing packer. Release packer and TOOH laying down workstring. TIH with 1-1/4" tubing with a seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
5. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
6. RD and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

Canyon Largo Unit #9

Current

Ballard Pictured Cliffs

DPNO 50107A

NE Section 4, T-24-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°20.8301' / 107°34.4596'

Today's Date: 2/10/97

Spud: 5/15/58

Completed: 8/14/58

Elevation: 6968' (GL)
6978' (KB)

Logs: ES, ML, Temp. Survey

Workovers: June 1973

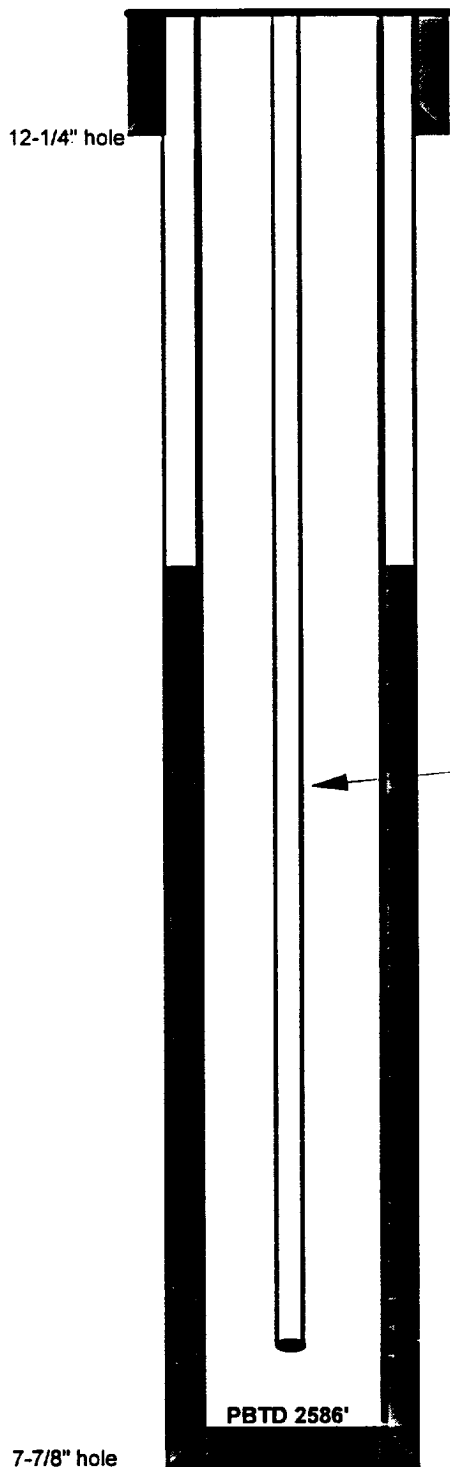
Nacimiento @ 230'

Ojo Alamo @ 1831'

Kirtland @ 2004'

Fruitland @ 2222'

Pictured Cliffs @ 2483'



8-5/8", 24.0#, J-55, Csg set @ 130',
Cmt w/125 sx (Circulated to Surface)

WELL HISTORY

Jun '73: Pull 2-3/8" tbg; RIH with 1-1/4" tbg,
land 1-1/4" tbg at 2540'.

Jul '93: Swab well - soap bridge at 150'; made
9 runs to recover 2 bbls fluid.

Feb '96: Bradenhead - nothing.

TOC @ 1260' (TS)

77 jts, 1-1/4" 2.3#, WP55, NU IJ Tbg set at 2540',
(10' Perf jt on bottom, tbg stop welded above top perf)

Pictured Cliffs Perforations:
2494' - 2546', Total 176 Holes

5-1/2", 15.5#, J-55, Casing set @ 2640',
Cmt w/200 sx

Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	10,337 Mcfd	(8/58)	Cumulative:	1167.7 MMcf	0.0 Mbo	0.0 bbls/d	GW:	89.23%	EPNG
Current SICP:	141 psig	(12/75)	Current:	8.2 Mcfd	0.0 bbls/d	0.0 bbls/d	NRI:	78.90%	
							TRUST:	00.00%	