Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEXACO INC.  Address Address Address State   Consequence   Change in Transporter of   Canage in Transporter   Canage in Option   Company effective 10/01/89. Canage in Option of Options of Options   Canage in Option   Canage in Opti	Operator	10 11 11	aron orth oil				API No.	· · · · · · · · · · · · · · · · · · ·		
Second   Subject   Subje										
Change (o) Prival (Place Appropriate Value   Change in Transporter of Change (o) Chang										
Catago of common private   Catago of Catago		gton, NM 874	401							
Compage to Opening per states   Compage of Opening per state		Uner (Please explain) Previous transporter was								
Casing pleased Grape of personal personal and address of previous operators.  I. DESCRIPTION OF WELL AND LEASE  Lease Name  Farming "E"    Well No.   Rook Name, Including Formation   Same, Federal of Fire   E-1207   Lease No.   Same   Same, Federal of Fire   E-1207   Lease No.   Same   Same   Same   Same, Federal of Fire   E-1207   Lease No.   Same   Same   Same   Same, Federal of Fire   E-1207   Lease No.   Same   Sa			Giant Industries Inc.,				ow it is			
Cases Name   West Name   West Name   West Name   West Name   Sections   Sec			Me	eridian C	)il Comp	any eff	ective l	0/01/89.		
DESCRIPTION OF WELL AND LEASE  Lase Name  Farming "E"  Lase Name  Well No.  Bassin Dakots  State Federal Of The R.  Line and 769  Fed From The E Lice  Lice Name  Usal Letter A : 769  Fed From The R.  Line and 769  Fed From The R.  Line and 769  Fed From The E Lice  NMPM.  RIO ARTIBA  County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorization Transporter of College  Well All Control of Transporter of Condensite  Well products of Insuperture of College  Well products of Insuperture of College  V. COMPLETION DATA  Designate Type of Completion - (X)  Distinguish Type of Completion - (X)  Distinguish Type of Completion - (X)  Name of Producing Formation  TUBING, CASING AND CEMENTHING RECORD  HOLE SIZE  OASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ORDER  SUPERVISION DISTINCT # 3  Title  Trease Name  SEP 2.8 1889		Casinghead Gas	Condensate		·					
Lese Name   Well No.   Rool Name, lackuding Formation   State, Pederal of Fee   Lase No.   Farming 'B'   1   Basin Dakots   State, Pederal of Fee	If change of operator give name and address of previous operator	<del> </del>								
Tentation   Total Designate	II. DESCRIPTION OF WELL	AND LEASE								
Line and   7.69   Feet From The   E   Line and   7.69   Feet From It   7.60   Feet From	Lease Name	ì	L '				Kind of Lease State Lease No.			
Unit Letter A : 769 Feet From The N Line sod 769 Feet From The E Line  Section 2 Township 24N Range 6W NMFM, Rio Arriba County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensts Authorized Transporter of Oil or Condensts Authorized Transporter of Company  Name of Authorized Transporter of Canaghead Oal or Dry Gas (V) Address for which approved copy of this form is to be sent)  P. O. BOX 4289, Farmington, NN 87499  Name of Authorized Transporter of Canaghead Oal or Dry Gas (V) Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 4289, Farmington, NN 87499  Name of Authorized Transporter of Canaghead Oal or Dry Gas (V) Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 990, Farmington, NN 87499  Name of Produces oil or Repulse.  A 2 24N 6N 79, Rgs. is spa sentally connected? Whee?  Yes  If this production is commingled with that from any other lesse or pool, give commingling oiler number.  V. COMPLETION DATA  Designate Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designator Type of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designation of Completion · (X) Oil Well Gas Well New Well Worktower Deepen Plug Back Same Rest Diff Rest Designation of Comp	Farming "E"	1	Basin Dak	ota		State,	rederal or re	e F-1	207	
Section 2 Township 24N Range 6W NMPM, RIO ATTIBA County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of OI	Location									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorited Transporter of Oil	Unit LetterA	: 769	Feet From The $\underline{N}$	Line	and769	· Fe	et From The	E	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Adaborized Transporter of Oil	Section 2 Township	24N	Range 6	W .N	ирм. Rio	Arriba	l		County	
Name of Authorized Transporter of Coll										
New Value of Authorized Transporter of Canaghead Gas						.iah a	l annu af chia d	in to be se		
Name of Authorized Transporter of Canaghaed Gas  or Dry Gas  Yes  P	·				1 1 1 1					
El Paso Natural Gas Co.  If well produces di or liquide.  Unit See. Twp. Rge. It gas annually consected? When 3/16/59  veri location of abata.  A 2 26M 6W 768  3/16/59  This production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oli/Gat Pay  Tubing Depth  PB.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING Will and must be equal to or exceed top allowable for this depth or ge for full 24 hours)  TUBING THE Producing Method (Flow, pump, gas lift, etc.)  TUBING THE Producing Method (Flow, pump, gas lift, etc.)  Tubing Pressure  Gas WELL  Actual Prod. Test - MCFD  Length of Test  United Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SEP 28 1989  Title  SUPERVISION DISTRICT # S  Title  Title  Title									nı)	
If well produces oil or liquids,	•	• • • • • •								
A 2 24N 6M   Yes   3/16/59			Twn Ree							
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING CASING AND CEMENTING RECORD  Total Depth SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  TOTAL OF THE SET  SACKS CEMENT  TOTAL DEPTH SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  TUBING CASING AND CEMENTING RECORD  TOTAL DEPTH SET  SACKS CEMENT  TOTAL DEPTH SET  SACKS CEMENT  THE ST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Coll - Bbis.  Water - Bbis.  Gravity of Coddenate  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SEP 2 8 1989  SUPERVISION DISTALL # 5  Title  Title	give location of tanks.	1		*						
Designate Type of Completion - (X)  Disc Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TUBING OF TEST  Date First New Oil Run To Tank  Date of Test  Casing Pressure  Choke Size  Oil - Bibls.  GAS WELL  ACKS CEMENT  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Oil - Bibls.  GAS WELL  ACKS CEMENT  Date of Test  D	If this production is commingled with that	<del></del>	<del>'</del>	·	er:	<u> </u>				
Desis Spadded Date Completion - (X)  Date Spadded Date Compl. Ready to Prod.  Date Spadded Date Compl. Ready to Prod.  Date Spadded Date Compl. Ready to Prod.  Name of Producing Formation Top Ol/Gas Pay Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Date - McFiD Length of Test Bbls.  Gas-MCF  Cesting Method (puot, back pr.)  Tubing Pressure (Shui-in)  Choke Size  Oil - Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE Is british and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  Title  Title  Title  Title  Title  Title  Title  Tubing Depth  P.B.T.D.  Post Jobat Pay  Tubing Depth  P.B.T.D.  P.B.T.D.  Post Jobat Pay  Tubing Depth  P.B.T.D.  Post Jobat Pay  Tubing Depth  P.B.T.D.  Post Jobat Pay  Tubing Depth  P.B.T.D.  Tubing Depth  Tubing Depth  P.B.T.D.  Tubing Depth  Tubi	IV. COMPLETION DATA									
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing P	Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.	1	<u></u>	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2.8 1989  Title  Title  Title  SITHE SACKS CEMENT  SACKS CE	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2.8 1989  Title  Title  Title  SITHE SACKS CEMENT  SACKS CE								Dest Coston 61		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2 8 1989  Title  SEP 2 8 1989  Title	Perforations						Depth Casi	ig Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2 8 1989  Title  SEP 2 8 1989  Title		TUBING.	CASING AND	CEMENTI	NG RECOR	D	<del>-!</del>			
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DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Fristed Name  SEP 2 8 1989  Title  Title  Title  Title  Title  Title	i i oce o ce							<del></del>		
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Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Casing Pressure  Choke Size  Choke Size										
Length of Test  Length of Test  Casing Pressure  Casing P		ecovery of total volume	of load oil and must							
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF  OIV.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager Title  SEP 2 8 1989  Title  Title  Title	Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lift,	eid.)			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Oil - Condensate  Cesting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2 8 1989  Title  Title  Title	Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2 8 1989  Title  Title  SEP 2 8 1989			W. Bul			Car MCE				
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager  Title  SEP 2 8 1989  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.	water - Bois.			JAL & CAN. DIV.				
Cesting Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	GAS WELL							U.ST. 3		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager Title  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SEP 2 8 1989  SUPERVISION DISTRICT # 3  Title  Title	Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of	Condensate	<del></del>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Area Manager Title  OIL CONSERVATION DIVISION  Date Approved  SEP 2 8 1989  By  SUPERVISION DISTRICT # 3  Title  Title						•		en in de la company	Married Co.	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		• -	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature	VI. OPERATOR CERTIFIC	ATE OF COME	PLIANCE							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  SEP 28 1989  By  SUPERVISION DISTRICT # 3  Title  Title  Title	•				OIL CON	ISERV	ATION	DIVISIO	N	
Signature  Area Manager Title  By SUPERVISION DISTRICT # 3  Title  Title	Division have been complied with and	that the information giv			CED 2.0 1000					
Signature  Area Manager Title  By SUPERVISION DISTRICT # 3  Title  Title	is true and complete to the best of my	knowledge and belief.		Date	Approve	d	SEP	28 1989	<del></del> .	
Signature  Area Manager Title  SEP 2 8 1989  SUPERVISION DISTRICT # 3  Title	Solved: A. A. KLEIFT				3 1) 0/1					
Area Manager Title  SEP 2 8 1989  Title  Title				By_				V		
SEP 2 8 1989		Are				<b>⊅</b> UP	ekvisi0	N DISTRI	CI#3	
			, 100	Title	<del> </del>	<u> </u>				
		Tele	ephone No.						٠	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.

