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	GAS	. 1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

Jamery 25, 1968

(Date)

SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE /		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
011				
IRANSPORTER GAS				
OPERATOR /				
PRORATION OFFICE Operator				
Skelly Oil Compa				
Address				
Reason(s) for filing (Check proper	rest - Denver, Colorado 80	0103 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	One ghead Gas Conde	<u> </u>		
		nsate 📆		
If change of ownership give nam and address of previous owner				
DESCRIPTION OF WELL AN Legse Name	OD LEASE Well Mc Pack Name, Including F	ormation Kind of	3050	
Jicarilla "F" (TM/2)	3 Basin Dakota		Lease No. eaeral or Fe Federal Cont. #6	
Location			Tract #1	
Unit Letter;;	660 Feet Prin The North Lin	te and <u>660</u> Feet F	From The West	
Line of Section 5	Township 24. Renge	5W , MEJPS,	Rio Arriba County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of			approved copy of this form is to be sent)	
Camerland Pipe Line	Inc.	1001 West Center A	verme - Denver, Colorado 80	
Name of Authorized Transporter of	·	Address Give address to which o	approved copy of this form is to be sent)	
Il Paso Natural Cas		Box 960 - Parmingto	on, New Mexico	
If well produces oil or liquids, give location of tanks.	Mait Ser. Iwa. Rgs. B 28 251 5W	Is gus antially connected:	January 18, 1968	
If this production is commingled	with that from any other lease or pool,			
COMPLETION DATA		give commingling omer number		
Designate Type of Comple	etion - (X)	New Well Workmen Despe	n Plug Back Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	X Tota, Depth	9.8.T.D.	
	9/25/67	71291	7035*	
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Marmation	Top Cil/Gis Pay	Turing Depth	
6650' CR 6659' DF	Basin Dakota	69001	6860*	
Perforations			Depth Dasing Shoe	
	TURING CASING AND	CEMENTING RECORD	7113*	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	10-3/4	3271	300	
	5-1/2"	71231	1100	
	-	:		
		L		
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	doil and must be equal to or breed top allow	
Date First New Cil Run To Tanks		Producing Method (Flow, pump, g	as lift, etc.)	
			- LULIVIA	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size JAN 29 1968	
		·	GGB-MCF COM COM	
Actual Prod. During Test	Off-Bhis.	Water - Bbls.	Gas-MCF CON	
			DYST COM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
475 MCF/day	24 hours	42	60	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Kolo	2219#	Packer	3/4"	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
Chamber and the steel of	d remiteties of the OH O	APPROVED	JAN 29 1968	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, IV	
above is true and complete to	the best of my knowledge and belief.	BY Original Signed	by Emery C. Arnold	
<u>-</u>		TITLE	SUPERVISOR DIST. #3	
1.	7	· į		
Xelau i A	James		in compliance with RULE 1104.	
(S)	gnature)	well, this form must be acco	empanied by a tabulation of the deviation	
District Superinters	lent —	tests taken on the well in a	scordance with RULE 111. In must be filled out completely for allow	
	Title)	All sections of this form		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply