NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Denver, Co.	Loreco			0-14-5	<u>r</u>
						(Place)				(Date)
ARE	HEREBY	REQU	ESTING	AN ALLOW	ABLE FOR	A WELL KNO	WN AS:		-		
tun O	X1 Comp		Fred	Phillips-C	PO A GALLET SERVICE AND A SERV	, Well No	7	, in		1/4	!/4
	AF	OWNERS	1		(Lesse)						
Unit 1		Sec		Т,	R	, NMPM., 80.		TA VICTOR		A.W	Poo
um I A A	weiba			Carrette Date	sa 6	-5-57	Data Dri	lling Co	mleted	9-17-	57
				Elevation Car	. 7245.0	Total D	epth 37	80	PBTD	3672	(FC)
Ple	ase indica	te locatio	on:		3555	Name of	Prod. For	m. Pie			*
D	C	В	A								
			1	PRODUCING INTE							
	+			Perforations_	3572/	3630' Depth			Depth		
E	F	G	H	Open Hole	nene	Casing	Shoe	708	Tubing	3533	
			ľ			:					
L	K	J	ī	OIL WELL TEST		. <u>-</u> -			_	_	Choke
_	_	-	_			_bbls.oil,					
				Test After Aci	d or Fracture	Treatment (after	recovery	of volume	of oil e	qual to vo	lume of
M	N	0	P	load oil used)	:bb	ls,oil,	bbls wate	r in	hrs,		
		1	l								
				GAS WELL TEST							
				Natural Prod.	Test:	MCF/Day	; Hours f	lowed	Choke	e Size	
bing ,C	esing and	Cementin	Record	Method of Test	ting (pitot, b	ack pressure, etc.	.)::				
Size	Fee	c :	Sax	Test After Aci	id or Fracture	Treatment: 2325		MCF/	Day; Hour	s flowed	24
						of Testing:					
8-5/E	3 237	1 19	0								
/-			_	Acid or Fractu	re Treatment	Give amounts of m	naterials	used, suc	h as acid	, water, o	il, and
5-1/5	2 370	28 10	<u> </u>	sand): 37.	١ ملعو 990	str & 33,000	ed.				
_			İ	Casing	Tubing	Date first roil run to t	new				
2	353	25	•	Press.	Press	oil run to t	anks			<u> </u>	
			1	Oil Transporte							
				Gas Transporte	Pasifie	Northwest Pi	peline	Carpa	4		
marks:	Hater					es water a 3	3,000				
our bit		in an	A Clas	red briefly	to closs	out load wat	ez. A	165 VG	1 12 U		
test	teken e	e indi	ceted	ebeve.						7F1	11/1
		••••••			L !	and complete to t	he hest of	my kno	wledge	KLUL	JYC
		ty that the	ne infor	mauon given a	Tooke is true	and complete to t	m Oil	Jampan		COT O	 1 3051
proved	1			OCT 2 1 195	, 197			pany or O	perater)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	K TOO7
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(OIL CON	NSERVA	TION	COMMISSIO	N	Ву:	5.1.1.(TLL	(Signatur	e)	DIS	r. 3
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:	riginal 3	oigned	Liner	y C. Arnol							
Supervisor Dist. # 3						Send Communications regarding well to:					
ile	-L 1100,	p	-	************************		Name J. B.	, Hamil	ten	·	······································	
						Address. P.O.			-	. Onles	ade.
						Address.		79	THE THE A	.g sometic	

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