HO. OF COPIES REC	CIVED		
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SANTA FE			
FILE			
U.S.G.S.		<u> </u>	L
LAND OFFICE		<u> </u>	
IRANSPORTER	OiL		
	GAS		
CPERATOR			
PRORATION OF FICE			

COMMISSION SLE

Form C-104 Supersedes Old C-104 and C-116

المستعدية بوران فيباها وسها			
HO. OF COPIES REC	EIVED		
DISTRIBUTION			NEW MEXICO OIL CONSERVATION C
SANTA FE			REQUEST FOR ALLOWAB
FILE			AND
U.S.G.S.		i	AUTHORIZATION TO TRANSPORT OF
LAND OFFICE			
TRANSPORTER	OiL		
	GAS		
CPERATOR			·
PRORATION OF	FICE	l	
Operator			

Manager/Farmington

1/28/85 (tra.e)

FILE	KEQUEST 1	AND	Effective 1-1-65		
U.S.G.S.	ALITHOPIZATION TO TRAI	NISPORT CIL. AND NATURAL	LGAS		
LAND OFFICE	ACTIONIZATION TO TRAI				
014					
IRANSPORTER GAS					
CPERATOR		•			
PRORATION OFFICE					
Coperator Toyaco Inc	., Operator for Texac	co Producing Inc.	(TPI)		
Address	,, operator to the		**************************************	· · · · · · · · · · · · · · · · · · ·	
4601 DTC B	lvd, Denver, CO 8023	Other (Please explain)			
Reason for filing (Check proper box) Change in Transporter of:	Change of Or	perator from Get	tty Oil	
New Wr.	OII Dry Gas	Company to 1	rexaco Inc. (Ope	erator	
Recomple in A	Casinghead Gas Conden	一 for TPI)			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fu	ermution Kind of L	Ind.	Lease No.	
Jicarilla B	4 Otero Gallu	ID State, Fe	deral or Fee	Contr 68	
Location			** .		
Unit Letter M ; 6	60 Feet From The South Lin	e and 660 Feet Fi	rom The West		
Line of Section 32 To	waship 25N Range	5W , NMFM,	Rio Arriba	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to	be sent)	
Name of Authorized Transporter of Oil Permian Corporati		P 0 Box 1528	Denver CO 802	201	
Name of Authorized Transporter of Ca	singhed Gas 🔯 or Dry Gas 🙀	Address (Give address to which approved copy of this form is to be sent)			
El Paso Nat. Gas	7	P. O. Box 990, Earmington, NM 87499			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is this controlly connected? When			
give location of tinks.	B 32 25N 5W	Yes	1		
	ith that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workever Deeper	Plug Back Same Hes	v. Diff. Restv	
Designate Type of Completi		1	10.5 7.5		
Cate Spudded	Date Compl. Ready to Frod.	Fotal Cepth	P.B.T.D.		
Flavitions (DE PAR D3 CD -	Name of Producing Formation	Top DI/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	come of Floducing Committee				
Perforations			Depth Casing Shoe		
		CENENTING RECORD			
	CASING & TUBING SIZE	DEMENTING RECORD	SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE				
		1			
. TEST BATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)		xceed top ellow	
Oll, WFI L Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)		
		The second second	Choke Size		
Length of Teet	Tubing Pressure	Casing Pressure	Chore Size		
	Date of the second seco	Water - Bble.	Gas - MCF		
Actual Prod. During Test	Cii-Bbie.	JAPTE			
		Cit in			
GAS WELL		818 A	Gravity of Condensate		
Acquai Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	I doted teasms (Spacety)				
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	N	
I, CERTIFICATE OF COMPLIA			1985 (COLALA)	10	
I hereby certify that the rules and	i regulations of the Oli Conservation	APPROVED Som	MATERIAL PROPERTY.	, , , , , , , , , , , , , , , , , , , ,	
Commission have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		BY			
BOOKS IS first sur combisers to n			SUPERVISOR DISTRICT # 3		
\wedge	•	TITLE	d in seculiares wish succ	E 1104-	
Hn H	•		d in compliance with RULI silowable for a newly drill	ed or deepend	
11		I	. UWUTUIEG DA M (MATAILIE)	74 CMG G	
(5)	gnature)	il sease taken on the well in	accordance with RULE 11	14	

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip completed wells.

