

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

ILLEGIBLE

Getty Oil Company

Box 3360, Casper, WY 82602

Process(es) for filing (Check proper box)

New Well ☐
 Description ☐
 Change In Ownership ☒

Change in Transporter of:

Q11

Dry Gas

Casting and Gas

Condensate

Other (Please explain)

also transporter change
from SK4

If change of ownership give name and address of previous owner _____

Skelly Oil Company, Box 3360, Casper, WY 82602

DESCRIPTION OF BELL AND LEASE

Lease Name	Well No.	Field Name, including Formation	Kind of Lease	Lease No.
Jicarilla "B"	2	Otero Gallup	State, Federal or Fee Fed. Cont.	#68
Location				
Unit Letter <u>I</u> : <u>1590</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u>				
Line of Section <u>31</u>	Township <u>25N</u>	Range <u>5W</u>	NEQM, <u>Bio Arriba</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.					Box 108, Farmington, NM	
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Company					Box 3360, Casper, WY 82602	
Well produces oil or liquids, give location of same.	Unit	Sec.	Twp.	Rge.	Is gas actually condensed?	When
	B	28	25N	5W	yes	

If the production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Dist. Res'v.
Date Completed	Date Drilling Ready to Prod.		Total Depth			R.B.T.D.		
Dr. Company (H.F., L.B., K.T., G.R., etc.)	Name of Producing Formation		Top Oil, Gas Pay			Tubing Depth		
Dr. Location						Depth casing shoe		

TUBING, CASING, AND CEMENTING RECORD

[illegible]

TEST DATA AND REQUEST FOR ALLOWABLE
DOWELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed 1.7 times
able for this depth or be for full 24 hours)

Time From New Oil Run To Tests	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Wellbore Pressure	Current Pressure	Choke Size
✓ Test Type, Flowing Test	Oil-Only	Water-Only	Gas-Water

1958-1959

1. Test Serial Test-NO/NO/NO	Length of Test	Brk. Components/NO/NO/NO	Gravity of Components
2. Test Serial Test-NO/NO/NO	Timing Process (Shut-in)	Cracking Process (Shut-in)	Crack Size

MEASUREMENT OF COMPLIANCE

Whereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Area Superintendent

(Title)

2/9/77

Done

OIL CONSERVATION COMMISSION

APPROVED _____ 19 _____

BY ORIGINAL AND COPY OF H. J. MAXWELL, JR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reconstructed walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

