

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**CONT. 68**

6. If Indian, Allottee or Tribe Name  
**JICARILLA APACHE**

7. If Unit or CA, Agreement Designation  
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8. Well Name and No.  
**JICARILLA "B" #2**

9. API Well No.  
**30-039-05725**

10. Field and Pool, or Exploratory Area  
**OTERO GALLUP/BLANCO PC**

11. County or Parish, State  
**RIO ARRIBA**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Texaco Inc.**

3. Address and Telephone No.  
**3300 N. Butler, Farmington N.M. 87401 (505) 325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1590' FSL & 990' FEL  
SEC 31-T25N-R5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Producing Inc. recently repaired a casing leak and recompleted the subject well in the Pictured Cliffs formation. The following is the summary of the recompletion:

MIRUSU. NUBOP. POOH w/ tbq. RIH w/ pkr & RBP. Set RBP @ 5950'. Reversed mud out of hole. Hunt & found hole from 4450'-4415'. Changed out wellhead. Found another hole from 1150'-1180'. Pulled RBP up to 4360'. Tested ok. Pkr tested OK from 4360'-1200'. Released pkr. Lower RBP to 4520', tested OK. Dumped 2 sks of sand on top. TIH w/ retainer & set @ 4137'. Squeezed holes at 4415'-4450' with 150 sks of cement. Sting out & reversed out cmt. Pulled up to 1210'. Spotted 79 sks of cmt from 1210'-510'. Circulated up annulus. Hesitate squeezed to 1000 psi. TIH w/ mill & tag cmt @ 1040'. Drilled to 1210'. Test squeezed to 1000 psi. Circ. hole clean. Drilled on cmt retainer. Drilled through. Retainer stopped @ 4220'. Moved down hole to 4245'. Circ. hole clean. Drilled retainer & hard cmt from 4245'-4450'. Circ. clean. TOH w/ bit. TIH w/ pkr & tested lower squeeze. OK.  
(Con't on next pg.)

14. I hereby certify that the foregoing is true and correct

Signed Alan Klein / DAS Title Area Manager Date 2/15/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 28 1991

Conditions of approval, if any: IMOC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TOH w/ pkr. TIH w/ tbq. Spotted 50 sks. cmt from 1220'-779'. TOH w/ tbq. TIH w/ bit. Tagged cmt @ 900'. Drilled hard cmt to 1085'. Circ. clean. Drilled from 1085'-1220'. Pessure test both squeezes to 1050 psi. OK. TOH w/ bit. Circ. clean. Release RBP & PU to 3715'. RU and ran CNL-GR-CCL-TDT from 3650'-2100'. Perforated the Pictured Cliffs formation from 2617'-24', 2627'-30', & 2671'-80'. TIH w/ pkr & set @ 2500'. Acidized w/ 1500 gals of acid. Flushed. Fraced Pictured Cliffs w/ 73,100 gals. of slickwater and 61,000 lbs of sand. Sand flowed back. Swabbed. Flow tested. POOH w/ RBP. TIH w/ pkr & tbq. Set pkr @ 2740'. SN set @ 6013'. RU & acidized Gallup perms w/ 2700 gals. of acid. Swabbed. Tested. Flowed well through 1/2" choke for 3 hrs at a daily rate of 422 MCF/0 BW. FTP=70, 168 hrs SICP=671, SITP=671. And AOF of 792.

