Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

SIGNE OF THEM INTEXACT Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

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Operator	····	TO THA	ANSP	OHIO	IL AND I	NATUHA	AL GA	_	ĀPI No.				
TEXACO INC.										30-039-05740			
3300 N. Butle		ngton	NM	87401	_	(505)	325-	-4397					
Reason(s) for Filing (Check proper bo	ox)					Other (Plea	se expla	in)					
New Well		Change in		(<u>-</u> -)									
Recompletion X	Oil		Dry G										
Change in Operator	Casinghe	d Gas	Conde	nsate									
If change of operator give name and address of previous operator													
	LLANDIE	ACE											
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						ing Formation Vi				ind of Lease Lease No.			
Jicarilla "B"										of Lease No. Federal orxive #68			
Location Unit LetterH	. 198	30	Feet F	rom The _	North	Line and	660	E	eet From The	East			
32	nship 25N		Range	51.		, NMPM.	R	io Arr			Line		
	<u> </u>		reange		·	, INIVIEWI,			T		County		
III. DESIGNATION OF TR	ANSPORTE	R OF O	IL AN	ID NATI	URAL GA	AS							
Name of Authorized Transporter of O	il	or Conde	sale		Address	Give addre	ss to wh	ich approved	copy of this	form is to be	sent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas TEXACO INC.						Address (Give address to which approved copy of this form is to be sent) 3300 N. Butler, Farmington NM 87401							
If well produces oil or liquids, vive location of tanks.	liquids, Unit Sec. Twp.			Rge		Is gas actually connected? When							
f this production is commingled with	that from any oth	er lease or	nool ei	ve commin		umber			·				
IV. COMPLETION DATA										-,			
Designate Type of Complete	ion - (X)	Oil Well	\	Gas Well X	New W	ell Work	over	Deepen	Plug Back	Same Res'v			
e Spudded Date Compl. Ready to Prod.					Total De	Total Depth			P.B.T.D.				
7-19-58	2-14-91				1	6220'				3425'			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil Gas Pay				Tubing Depth			
6692' GR So Blanco / PC					2	26 2 2'				2674'			
Perforations 2622-28, 26							260	53	Depth Casi				
2665, 2673, 2	675. 267	9. (62) h	oles	,,205	, 2 001	-, 20	<i>J J</i> ,	6210	5 "			
	7	UBING,	CASI	NG AND	CEMEN	TING RE	CORI)	·	·			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
12 1/4"		10 3/4"				304'				300 Sx			
	$5 \frac{1}{2}$ csg 2 $\frac{3}{8}$				tbg	tbg 6210'csg, 2674				tbg 750 Sx			
					ļ			·					
V. TEST DATA AND REQU	IEST FOR A	HOW	ĀRĪĒ					·	<u> </u>				
OIL WELL (Test must be aft					st he equal t	or arcaad	ton alla		- 1 .1 1				
Date First New Oil Run To Tank	Date of Te	d	0) 1000	on una ma	Producing	Method (F	low nu	mp, gas lýt, i	s depth or be	jor juli 24 ho	ows.)		
	220 0. 10	-			1 rouseing	, medica (r	iow, pw	φ, γω 191, ι	iic.)		a 20 f2 f3		
Length of Test	Tubing Pre	ssure			Casing Pr	essure		- ·	Chole	C V C	A V G		
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - B	bls.			Gas- MCF	MAY1	5 19 91		
GAS WELL							-	-	0	II. COI	V. DIV.		
Actual Prod. Test - MCF/D	Length of	lest			Bbls. Con	densate/MN	ICF		Gravity of C	- DIST	7. 3		
250		15 hrs.				0 ,				Gravity of Condensate 3			
esting Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				-			
back pr.		: :			1	809#			Choke Size	211			
VI. OPERATOR CERTIF	ICATE OF	COMF	LIAN	NCE	1!								
I hereby certify that the rules and re	gulations of the	Oil Conser	vation			OIL (CON	SERV	NOITA	DIVISION	NC		
Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						ate Appi	เบกษณ	ł	MAY 1 6	1991			
Man (1 x Open)						, ,pp							
Signature						,		7.	1				
Alan Kleier Area Manager						By &							
Printed Name	/5051	325-	Title		Tit	lo		SUPER	VISOR DI	STRICT	13		
4-11-91	(505)				'"	IE				· • ·			
Date		Tele	phone N	ło.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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