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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
Federal Cont. #68

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Jicarilla "B"
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 6
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 25N RANGE 5W NMPM.	10. Field and Pool, or Wildcat Otero Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6755' DF	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/68 Moved in Aztec Well Service Unit. Pulled rods and tubing. Ran 196 joints 5996' of 2-3/8"OD EUE J-55 tubing with Baker Model "AD" packer. Set packer at 6009'. Moved out well service unit. Connected well for injection - Injection Zone - Gallup formation casing perforations 6031-6051'.

12/18/68 Injected 500 barrels water per day on vacuum.
12/19/68 Injected 120 barrels water in 11 hours at 200# pressure.
12/20/68 Injected 497 barrels water per day at 450# pressure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leland Hargis TITLE District Production Manager DATE January 7, 1969

APPROVED BY Ernest Chavez TITLE SUPERVISOR DIST. #3 DATE JAN 16 1969

CONDITIONS OF APPROVAL IF ANY:

