DISTRIBUTION S A U L O P

/

SANTA FE FILE U.S.G.S.		REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	4	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	
Cperator SOUTHLA	AND ROYAL	TY COMPANY		
Address P O Drawer	570. Fari	mington, New Mexico 87	401	
Reason(s) for filing (Check		Change in Transporter of:	Other (Please explain)	
New Well Recompletion Change in Ownership		Oil Dry Gas Casinghead Gas Condens	NAME CHANG	GE .
f change nd address of previous or	vner Azi	cec Oil & Gas Company,	P. O. Drawer 570, Farmin	ngton, New Mexico 87401
DESCRIPTION OF WEI		Well No.; Pool Name, Including For	•	Jicarilla Lesse No.
Arizona Jica	rilla	#1 South Blanco	Pictured Cliffs State, Federal	Contract #125
Unit Letter	;1550	Feet From The North Line	and 1750 Feet From T	he West
Line of Section 35	Townsi	nip 25 North Range	4 West , NMPM,	Rio Arriba County
DESIGNATION OF TRA	ANSPORTED	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transpo		!	Address (Give address to which approve First International Bld	
If well produces oil or liqui- give location of tanks.	ds, Ü	nit Sec. Twp. Ege.	Is gas actually connected? Whet	9.
f this production is comm	ingled with t	hat from any other lease or pool, g		International Property Death
Designate Type of (Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	D	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT,	GR, esc., N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth. Casing Shoe
		TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TIEST FOR	ATTOWARTE (Task Tires ha of	in recovery of total values of load ail of	and must be equal to or exceed top allow-
TEST DATA AND RECOIL WELL	<u> </u>	able for this de	pth or be for full 24 hours) Producing Mathod (Flow, pump, gas lif	
Date First New Oil Run To	Tanks	are of lest		<u></u>
Length of Test	1	ubing Presewe	Casing Pressure	Choire Stze
Actual Prod. During Test	C	oli-Bbls.	Water-Bala.	Gas-MCF)
			1 7	\$ 100 CE
GAS WELL Actual Prod. Test-MCF/D	TL.	ength of Test	Bbls. Condensets/MMCF \ ()(C	OGM. Grayity of Condensate
Testing Method (pitot, bac	k pr.) T	ubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Chaire Size
CERTIFICATE OF CO	MPLIANCE	2		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 1 2 1978 . 19	
			BY Original Signed by A. R. Kendrick	
		/ //_	TITLE	compliance with put F 4104
Van Kyan			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to the desiretion of the desiretion.	
District Production Manager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
1-1-78 (Date)			Fill out only Sections I, II. lii, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.