

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
DEC - 6 1993

Type of Well
GAS

OIL CON. DIV.
DIST. 3

Name of Operator

MERIDIAN OIL

Southland Property

Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M

1550'FNL, 1750'FWL Sec.35, T-25-N, R-4-W, NMPM

5. Lease Number
Jic.Contract 125
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Arizona Jicarilla 1
9. API Well No.

10. Field and Pool
S.Blanco PC
11. County and State
Rio Arriba Co, NM

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☒ Altering Casing | ☐ Conversion to Injection |
| | ☐ Other - | |

Describe Proposed or Completed Operations

- 10-21-93 MOL&RU. TOOH w/tbg.
10-22-93 Ran scraper to 3646'. CO to 3749'. Ran GR-CCL. Set CIBP @ 3630'.
Set FBP @ 3626'. PT failed.
10-23-93 PT CIBP 3000#/15 min, no bleed off. PT & isolate holes in csg @
1300-31'. Est rate. Ran GR-CCL-CNL-CBL, good bond 3630-3145'.
10-24-93 Set FBP @ 1267' and 1205', try to est rate, failed. PT csg 315-
3630' @ 800 psi, bled off 400#/1 min. Est rate @ 200'. TIH to
1330'. Spot 25 sx Class "B" w/2% calcium chloride. Set RBP @
315'. WOC. Set FBP @ 100'. Squeeze holes @ 200' w/125 sx Class
"B" w/2% calcium chloride. WOC. PT, no bleed off.
10-25-93 TIH w/scraper. Tag cmt @ 125'. Drl cmt 125-203'. PT csg 800#,
failed. Set FBP @ 30'. Try to est rate, failed. Press up to 800
psi, held. Pull FBP. Test 800#, lost 18 psi/15 min.
10-26-93 Ran scraper, tag cmt @ 965'. Drl cmt 965-1338'. Circ. PT csg,
failed. Est rate.

(cont'd on back)

I hereby certify that the foregoing is true and correct.

igned [Signature] Title Regulatory Affairs Date 11/12/93

his space for Federal or State Office use, AREA MANAGER
PROVED BY (Original Signed) HECTOR A. VILLALOBOS Title RIO PUERCO RESOURCE AREA Date DEC 2 1993
NDITION OF APPROVAL, if any:

NMOCD

10-27-93 Set FBP @ 254'. PT csg 800#, failed. Est rate. Test csg 254-3630' @ 800#, bled off 350#/1 min. Set pkr @ 30'. Est rate. Cmt w/100 sx Class "B" w/2% calcium chloride.

10-28-93 Tag cmt @ 193'. Drl cmt 193-200'. PT csg 800#/20 min, ok. Drl cmt 252-320'. PT csg, failed. Est rate. Pump 100 sx Class "B" w/2% calcium chloride. Hesitate squeeze.

10-29-93 Drl cmt 69-562' and PT 800#, ok.

10-30-93 Drl to 784'.

10-31-93 Drl & CO to 3630'. Roll hole w/2% KCl. Unload.

11-01-93 Perf 3604-23' w/2 spf. Set FBP @ 3516'. Pump 250 gal acid. Frac w/sand & gel wtr.

11-02-93 TOOH w/tbg. TIH, CO to 3630'. Stage in hole.

11-03-93 CO to 3630'.

11-04-93 TOOH, unplug bit. TIH to 3450'. CO to CIBP @ 3630'. Blow well.

11-05-93 Blow well.

11-06-93 Blow to pit. Set FBP @ 3483'. Pull up to 1330'. PT csg 1330-3483' @ 800#/15 min, no bleed off. Pull 1 std to 1276'. PT, slow bleed off. Pull to 222'. Isolated hole @ 200'. Est rate.

11-07-93 Set RBP @ 317'. Set RBP @ 665'. PT failed. Set RBP @ 455'. TIH w/FBP. PT 1000#/15 min, no bleed off. Dump 2 sx sand on top of plug. Est rate. Spot 100 sx Class "B" w/2% calcium chloride.

11-08-93 Drl cmt 60-203'. Try to PT csg, failed.

11-09-93 TIH to 222'. Spot 50 sx Class "B" cmt w/2% calcium chloride. Circ out 90' of cmt. WOC.

11-10-93 Drl cmt 93-220'. PT csg 500#/15 min, ok. CO to 455'. Stage inn to 3630'. Blow well.

11-11-93 Ran 115 jts 2 3/8", 4.7#, J-55 tbg landed @ 3660'. Baker Model R-3 pkr set @ 1496'. ND BOP. NU WH. Released rig.