## COSTRIBUTION COSTRIBUTION SANTA FE FILE U.S.G.E. LAND OFFICE TRANSPORTER OPERATOR

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  AND  OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Getty Oil Compa								
P.O. Box 3360.	Casper, WY 82	602-3360			· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check pro			0	ther (Pleas	e explain)			
Change in Ownership			Previous condensate transporter was Plateau, Inc., now it is Permian Corp.					
Schenge of ownership give need address of previous ownership	one f							
DESCRIPTION OF WELL								
Jicarilla "B"	2   Well No.   8	Well No. Pool Name, Including Fo 2. Basin Dakota			Cana of Cease			
Unit Letter D ;	790 Feet From	The North	Line and 790		Feet From	The West		
Line of Section 32	Township 25N	Range	5W	, NMPM.		Rio Arriba		
DESIGNATION OF TRANS	PORTER OF OUT A	NT NATIONAL				County		
Permian Corpora	Address (Give address to which approved copy of this form is to be sent)  P.O.Box 1528, Denver, CO 80201							
El Paso Natural Gas Co.			P.O. Box 990, Farmington, NM 87499					
f well produces oil or liquids. Unit Sec. Twp. Rge. ive location of tanks. D 32 25N 5V			Is gas actually connected? When					
this production is commingle				ling order	number:			
Designate Type of Comp	100			Workover	Deepen	Plug Back 'Same Res'v. Dill. Ros		
Date Spudded	Date Compi. Rea	ty to Prod.	Total Depth		! !	P.3.T.D.		
evations (DF, RKB, RT, GR, etc., Name of Producing Formation		g Formation	Top Oll/Gas Pay					
			700 0117 003 Fay			Tubing Depth		
Pertorations						Depth Casing Shoe		
HOLE SIZE	TUB	ING, CASING, AN	ID CEMENTING	RECORD				
	CASING &	TUBING SIZE	0	EPTH SET		SACKS CEMENT .		
				<del></del>				
EST DATA AND REQUEST	FOR ALLOWABL		after recovery of s	total value	of land oil	and must be equal to or exceed top allo		
L WELL  THE FIRST NEW OIL BUN TO TUNES	Date of Test	able for this d	Producing Meti	- 1 - 10 1 1 )				
ength of Test	Tubing Pressure		Casing Pressu	r• .		Chaka Sina		
rival Prod. During Test	CII • Bbis.		e de la companya de l			Choke Sire		
·			Water-Bble	· ense		Gas-MCF		
IS WELL				<del>- 661 2</del>	<del>! 6 1984</del> -			
eual Prod. Test-MCF/D	Length of Test		Bble. Condentate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (1	Thut-in )	Casing Pressur			Choke Size		
RTIFICATE OF COMPLIA	NCE				ISEDVATI	ON DIVISION		
treby certify that the outside a	d 1 1				OCHVAII OCT (	ON DIVISION		
reby certify that the rules an ision have been complied we we is true and complete to	ith and that the into		APPROVED BY	, 5r	up.	1984 . 19		
A .	,		TITLE		<b>SU</b> PERVISO	R DISTRICO # 3		
fle ku			This form is to be filed in compliance with RULE 1104.					
(Signature) Area Superintendent			If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
·· <u> </u>	Title)		Ali sect	on the wellions of thi	l in accorda a form must	nce with RULE 111.		
10-16-84	Date)		Fill out	only Sect	pieted well	III and III for the party of course		
. ~				Forms C	transporter	or other such change of condition be filed for each pool in multipl		

