Form 9-331 Dec. 1973

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract #34
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
debeddone conver	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Jicarilla "C"
well Well other	9. WELL NO. 20
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Getty Oil Company	Otero Gallup
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3360, Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
h - (our)	Section 33 - T25N - R5W
AT SURFACE: 660' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TE ELEVATIONS (CHOW DE LADS AND WD)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6720' GR; 6730' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6720 GK; 6730 DF
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report resulting multiple completion of zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9330.)
MULTIPLE COMPLETE	現場を予りませた。
CHANGE ZONES	13 43
ABANDON* (other) Plug Back	
The same second	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Plug off Gallup zone. It has been shut-in since $2/1/65$ (perforations from 6064 '	
to 6168'). On 10/8/80, ran cement retainer @ 5875' & tried to squeeze through it. Could not	
pump into it @ 2500 psi (held 10 min.), so pulled out of cement retainer and spotted	
100' cement plug on top of it. TIH w/ Halliburton "FD" retainer on 2 3/8" tbg.	
& set @ 4361'. Pressure casing to 1500 psi - held OK. Pumped 60 sx. Class "B"	
Neat cement down tubing into hole in casing. TOH to 3860'. Spot 100' of Class	
"B" Neat cement from 3860'to 3760'. TOH. Lay down setting tool & TIH w/ open-	
ended tbg. to 3588'.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify the the foregoing is true and correct	- 4 4
SIGNED OW Armer TITLE Area Superint	enden bate 8/12/81
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE ASSEPTED FOR RECORD
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	
	nu (~ 1 77 - 1001
	AUG 17 1981
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