

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Jicarilla
Tribal
Allottee Jicarilla "B"
Lease No. Contract #66
Tract #127

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>Production</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<u>SEP 23 1958</u>	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Perforations</u>		<u>X</u>
	<u>Report of Sand/Oil Fracing</u>		<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 1958

Jicarilla "B"

Well No. 14 is located 640 ft. from N line and 640 ft. from W line of sec. 32

NE 1/4 - NW 1/4 Section 32
(1/4 Sec. and Sec. No.)

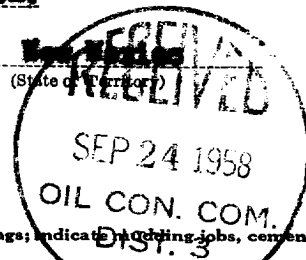
23N
(Twp.)

5W
(Range)

N.M.P.M.
(Meridian)

Otero-Gallup
(Field)

Rio Arriba
(County or Subdivision)



The elevation of the derrick floor above sea level is 6727 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate pumping jobs, cementing points, and all other important proposed work)

Run & set $5\frac{1}{2}$ " casing at 6178' w/Halliburton DV tool set at 3761'. Cemented 1st stage around shoe w/250 sks. reg. cement 25 gal. Run temperature survey & found top of cement behind $5\frac{1}{2}$ " casing at 5890'. Cemented 2nd stage thru DV tool at 3761' w/300 sks. reg. cement 25 gal. Run temperature survey & found top of cement behind $5\frac{1}{2}$ " casing at 2570'.

Perforated $5\frac{1}{2}$ " casing, in the Gallup formation, as follows w/1/4 PACO bullets per ft.: 6022-30', 6036-41', 6055-70', 6083-6103', 6118-24', total 34', 216 shots.

Frased Gallup formation, down 2" tubing & $5\frac{1}{2}$ " casing, thru $5\frac{1}{2}$ " casing perfor. 6022-30', 6036-41', 6055-70', 6083-6103' & 6118-24' w/25,000# 20/40 sand & 33,500 gals. lvs. oil. BHP 1900#, Max. TP 2930#, Min. TP 2700#. Inj. rate 29.8 BPM. Time of treatment 35 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SEELY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (ORIGINAL SIGNED) H. E. Aab

Title District Foreman