



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

PETRO-ARLAN, INC.

310507

(Company or Operator)

(Lease)

Well No. **8**, in **SW**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$  of Sec. **26**, T. **23N**, R. **2W**, NMPM.

South Plains

Pool, **San Arriba**

County.

Well is **1450** feet from **North** line and **700** feet from **West** line

of Section **26**. If State Land the Oil and Gas Lease No. is **\***

Drilling Commenced **September 4,** 19 **59** Drilling was Completed **September 14,** 19 **59**

Name of Drilling Contractor **RENDER-ROBERTS-CARRA DRILLING CO.**

Address **ALBUQUERQUE, N.M. 87120**

Elevation above sea level at Top of Tubing Head **7220** The information given is to be kept confidential until **\***, 19 **\***

OIL SANDS OR ZONES

No. 1, from **2867** to **2885** (G) No. 4, from **\*** to **\***  
No. 2, from **2891** to **2919** (G) No. 5, from **\*** to **\***  
No. 3, from **2933** to **2951** (G) No. 6, from **\*** to **\***

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **\*** to **\*** feet.  
No. 2, from **\*** to **\*** feet.  
No. 3, from **\*** to **\*** feet.  
No. 4, from **\*** to **\*** feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-0/8"	240	NEW	98'	REG	*	*	Stake
7-0/8"	240	NEW	2575'	Galv	*	2567-2573	Production
						2581-2585	
						2591-2610	
						2620-2631	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2"	8-0/8"	98'	80	Pump	*	Cement circulated
7-7/8"	7-0/8"	2623'	125	Pump	9.70/Gal	*

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-17-59 Fracture treated perforated intervals (Schlumberger Inc.) 2867-73, 2981-85, 2991-3010, & 3025-31' w/1000 gal. Water (25 sacks, 1000 Pumps, & 1000 Flashes), 50,000 20-40 sand & 50 rubber balls.

Result of Production Stimulation **10/2/59** **7** **1,944 MCF/D on 3 hr. State Test.**

2573'

Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 28 M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure 1001 lbs. (Average) 6310/2/30 Initial Static Test

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation
0	3005	3005	Topsoil
3005	3417	412	Clay loam
3417	3574	157	Fine loam
3574	3802	228	Medium clay
3802	3845	43	Loam

SOIL CONSERVATION COMMISSION

ADMINISTRATIVE OFFICE

NO. 1000 3

DATE

TIME

1

1

2

1

✓

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**[REDACTED]**

10-10-1954

Company or Operator.....

Address.....

ORIGINAL SIGNED BY N. B. GOVE  
Name N. B. GOVE

Position or Title.....