NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

New ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1 Page Matural Gas Company Company or Operators						, New Mexico	January 2, 1959
Page Natural Gas Company (Company of Operator) Company of Operator) N Sec 29 T 25N R 5M NMPM, Will deat Pool NMPM, Wildcat Pool NMPM, Pool	ATE A OF E	JEDEBV DI	COLUESTI	NC AN ALLOWARIE FO	(Place)	DWN AC.	(Date)
RIO Arribs County. Date Spudded 10-30-58 Date Drilling Completed 11-28-58 Please indicate location: D C B A Perforation 6658 Total Depth 7215 XXXXX C.O. 7178 Top 011/Gas Pay 6981 (Perf.) Name of Prod. Form. Dakota Perforation 6981-6986; 7006-7018; 7024-7032; 7076-7084 Depth Casing Shoe 7212' Tubing 7069' Open Hole None Depth Casing Shoe 7212' Tubing 7069' Natural Prod. Testi bbls.oil, bbls water in hrs. min. Size Casing Shoe XXXX Depth Choke Size Date of Testi bbls.oil, bbls water in hrs. min. Size Casing Shoe XXX Depth Choke Size Show Total Depth Casing Shoe Total Depth Choke Size Show Total Depth Choke Size Show Total Depth Total D			•				SE V SW
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Box 997, Farmington, New Mexico	•				14amc		m. New Mexico

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