

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 31, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 25-D, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I Sec. 25, T. 25N, R. 2W, NMPM., Gavalin P. Co. Pool
Unit Letter
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1500'S, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	128'	100
5 1/2"	3590'	100
1 1/4"	3540'	---

County. Date Spudded 3-10-58 Date Drilling Completed 3-23-58
Elevation 7434 Total Depth 3598' 3575
Top Oil/Gas Pay 3508' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3508-3517-3530-3556-3570

Open Hole None Depth 3598 Choke 3575
Casing Shoe 3598 Tubing 3540'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1537 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,500 gallons water & 40,000# sand

Casing 891 Tubing 942 Date first new
Press. 942 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

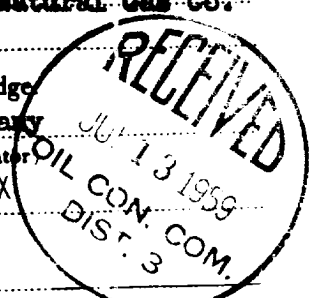
Remarks: This well was originally drilled by San Juan Gas Corp. as the Federal No. 25-D. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 25-D. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 13 1959, 19____
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By: _____
Title PETROLEUM ENGINEER DIST. NO. 3

By: _____
Original Signed C. D. COX
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
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