	NO. OF COPIES RECEIVED				/ Form C-1)4			
	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMM.SSION					
S	ANTA FE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Supersedes Old C-104 and C-110 Effective 1-1-65			
ļ ·	ILE				CAS			
ļ	.s.g.s.	UIL AND NATURAL	GAS					
-	AND OFFICE	- - 1						
r	RANSPORTER GAS							
	PERATOR	<u>.</u>						
	RORATION OFFICE							
I	erator							
A.	El Paso Natural Gas Company							
	Box 990, Farmington	n, New Mexico		7				
Re	eason(s) for filing (Check proper box)		Other (Please explain)	3			
114	ew Weil	Change in Transporter of:		Change Lease N	umber irom			
H4	ecompletion		y Gas	Federal #25-D				
	hange in Ownership	Casinghead Gas Co	ondensate					
and	change of ownership give name d address of previous owner	LEASE						
L	ease Na: ;e	Well No. Poo	ol Name, Includi	ng Formation	Kind of Lease			
	Federal	19 0	avalin Pi	ctured Cliffs	State, Federal or Fee			
	Unit Letter I : 1500 Feet From The South Line and 990 Feet From The East							
	Line o: Section 25 , To	wnship 25N Range		, NMPM, Rio	Arriba County			
III. DI	ESIGN/ TION OF TRANSPOR	TER OF OIL AND NATURAL	_ GAS		Land to the form to be constituted in			
N	tame of Futhorized Transporter of Cil	or Condensate	Address		roved copy of this form is to be sent)			
L	Rl Paso Natural Ga	s Company	\ ddrops	Box 990, Farmi	ngton. New Maxico proved copy of this form is to be sent)			
- N	Tame of Futhorized Transporter of Ca	singhead Gas or Dry Gas 🗶	daress					
	El Paso Natural Ga	s Company	le age ag	Box 990, Farmitually connected?	ington, New Mexico			
If	well produces oil or liquids,	Unit Sec. Twp. Age	-	tadify connected:				
+	ive locat on of tanks.		SM					
	this pro luction is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completi	on - (X)	i					
-	Oate Spud led	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.			
	•							
F	Pool	Name of Producing Formation	Top Oil/	Gas Pay	Tubing Depth			
_			 		Depth Casing Shoe			
F	TUBING, CASING, AND CEMENTING RECORD							
-								
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
					ii i i i i i i i i i i i i i i i i i i			
	EST DATA AND REQUEST F	FOR ALLOWABLE (Test must	t be after recove his depth or be	ery of total volume of load of for full 24 hours)	oil and must be equal to or exceed top allou			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Nam 10 Tailes				/PHIL			
-	Length of Test	Tubing Pressure	Casing :	Pressure	Choke 9/ze			
1.	Length of Test				14-			
<u> </u>	Actual Prod. During Test	Cil-Bbls.	Water - E	bls.	Gas-MCF AUG 8:00			
'	•				Gas-ICF AUG 8 965 OIL FON. COM. Gravity of Congensate			
I_					DION. COM			
(GAS WELL				-101. 3 -11.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. C	ondensate/MMCF	Gravity of Concensate			
	<u> </u>				Chaka Sina			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke Size			
L					L CONTROL CONTROL			
VI C	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OR'G'NAL	SIGNED	E.S. OBERLY
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	(Signature)	
Petroleum	Engineer (Title)	

August 13, 1965

APPROVED AUG 18 1965 Original Signed By A. R. KENDRICK
PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RU_E 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.