

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR El Paso Natural Gas Company						5. LEASE DESIGNATION AND SERIAL NO. Jic. Tribal Cont. #67									
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Indian Tribal									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900'S, 990'W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						8. FARM OR LEASE NAME Jicarilla 67									
DATE ISSUED						9. WELL NO. 10									
10. FIELD AND POOL, OR WILDCAT Otero Gallup & Basin Dakota						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-25-N, R-5-W N.M.P.M.									
12. COUNTY OR PARISH Rio Arriba						13. STATE New Mexico									
15. DATE SPUDDED 12-6-59	16. DATE T.D. REACHED 12-29-59	17. DATE COMPL. (Ready to prod.) 1-9-60; 4-11-80 w/o	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6664' GL		19. ELEV. CASINGHEAD										
20. TOTAL DEPTH, MD & TVD 7181'	21. PLUG, BACK T.D., MD & TVD 7131'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-7181'	CABLE TOOLS										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6886-6936 (Dak)						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES- GRS; Cement Bond Log						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		32.75#		174'		15"		120 cu. ft.							
5 1/2"		17 & 15.5#		7177'		9 7/8" & 8 5/4"		580 cu. ft.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6936			
31. PERFORATION RECORD (Interval, size and number) 6936-6944, 6953-6959, 6966- 6974, 6978-6986, 6996-7004, 6846-6856, 6862-6870, 6876-6886' W/2 SPZ. 5968, 6001, 6007, 6012, 6026, 6032, 6038, 6044, 6050, 6064' W/1 SPZ.								32. ACID, SHOT, FRACTURE, CEMENT, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6936-7004' 40,000# sd, 20,855 gal. oil. 6846-6886' 30,000# sd, 20,755 gal. oil. 5968-6064' 64,875# sd, 72,470 gal. wtr.							
33.* PRODUCTION								OIL CON. CO.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) No After Frac Gauge well is connected to system and producing.						WELL STATUS (Producing or shut-in) Shut-In							
DATE OF TEST 1-9-60 4-11-80 w/o		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 807 w/o SI 392		CASING PRESSURE SI 2147 w/o SI 751		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY R. Pinkett							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an accurate record															
SIGNED <u>W. G. Luiseo</u>		TITLE <u>Drilling Clerk</u>		DATE <u>April 21, 1980</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 6 1980

FARMINGTON DISTRICT
BY ML Kuchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2461'	
				P.C.	2592'	
				Lewis	2633'	
				C.H.	4153'	
				Men.	4191'	
				P.L.	4802'	
				Mancos	4977'	
				Gallup	5900'	
				Graneros	6800'	
				Dakota	6935'	
				Morrison	7123'	