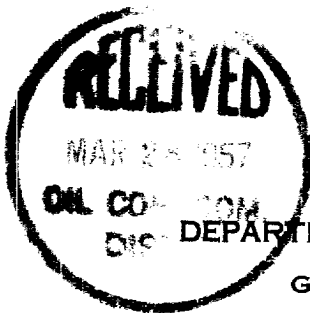


A 10x10 grid with a single dot in the second column from the left and the second row from the bottom.



U. S. LAND OFFICE Jicarilla Tribal
SERIAL NUMBER Jicarilla "C"
LEASE OR PERMIT TO PROSPECT _____
Contract #34
Tract #79

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 426, Farmington, New Mexico
 Lessor or Tract Jicarilla "C" Field _____ State New Mexico
 Well No. 11 Sec. 27 T. 29N R. 5W Meridian N.M.P.M. County Rio Arriba
 Location 1450 ft. N. of S. Line and 1190 ft. E. of W. Line of Section 27 Elevation 6670
(Deriv. Foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ **W. F. A. Cooper**

Date March 25, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 13,-----, 19 56 Finished drilling December 30,-----, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2723' to 2758'-0 No. 4, from _____ to _____
 No. 2, from 3583' to 3602'-0 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	3275#	8rd.	H-40	24.7'	Cement guide				
5-1/2"	114#	8rd.	J-55	16.70'	Comb. float & guide				
							7723'	7951'	Examination
							3543'	3602'	Investigation

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	242'	200	Halliburton		
5-1/2"	3665'	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See reverse side.						

TOOLS USED

Rotary tools were used from 0 feet to 3670 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~See reverse side.~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

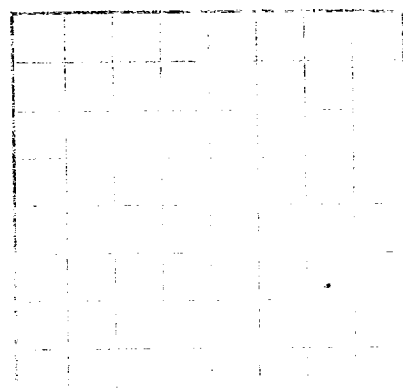
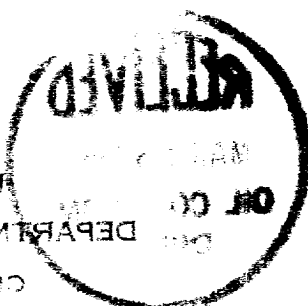
EMPLOYEES

_____, Driller
Banner Drilling Company, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2723'	2723'	Sand & Shale
2723'	2758'	35'	Pictured Cliffs
2758'	3670'	912'	Lewis
<u>TOTAL DEPTH</u>		<u>3670'</u>	
<u>PLUG BACK TOTAL DEPTH</u>		<u>3619'</u>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



TOG OF OFF OR GVS WELT

THE NATIONAL ARCHIVES
COLLECTIONS
RECORDS OF THE
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20246

NO LIO AND NO SANDS OR TONES

of	from 1.07	to 1.07
of	from 1.07	to 1.07
of	from 1.07	to 1.07

2074P RETAW THT909MI

Cost	100%	8.0%	Cost	100%	8.0%
Cost	100%	1.0%	Cost	100%	1.0%

CRIMINAL RECORD

10-10-68

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been damaged, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-2

FROM-	TO-	TOTAL FEET	FORMATION
Perforated 5-1/2" casing 2723-2758' with 4 shots per foot. Sand-traced through perforations 2723-2758' with 40,000# sand and 30,000 gals. water. BDP 1500# - Injection Rate 59.2 B.P.M. Perforated 5-1/2" casing 3589-3602' with 4 shots per foot. Sand-traced through perforations 3583-3602' with 40,000# sand and 40,000 gals. water. BDP 2400# - Injection Rate 64.5 B.P.M. Platoned cliffs tested 1,000 MCF of gas through tubing-casing annulus. Casing pressure 860#. Leds Sands tested 1,300 MCF of gas through 2" tubing. Tubing pressure 900#. Officially dual-completed in the Lewis Sands & Platoned cliffs formations January 16, 1957.			
FORMATION RECORD DATE TOOL USED DEPTH REMARKS			
PLUGS AND ADAPTERS			
MUDLOGGING AND CEMENTING RECORD			

FORMALION RECORD—Continued

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SECRET