

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Contract #34

Tract #79

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

27-25N-5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6707' DF

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

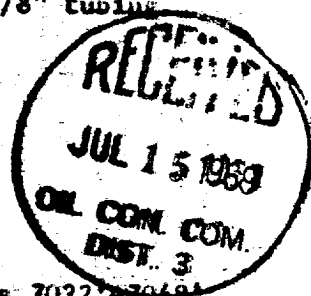
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/10/69 Moved in and rigged up Aztec well Service Unit. Pulled 6992' of 2-7/8" tubing. Reran tubing with bit. Cleaned out mud and sand 7120'-7142'. Pulled 2-7/8" tubing with 4-3/4" bit. Ran tubing with 4-3/4" mill, 4-1/2" wash pipe (1 jt.) bumper subs and jars. Milled to top of Baker bridge plug. Well flowed in below bridge plug. Attempted to kill well with 225 barrels of water. Well unloaded water. Pulled tubing, mill, wash pipe and Bowen jars.

Killed well with water, ran sinker bars. Ran 2-7/8" tubing with 4-3/4" bit, found bridge plug at 7150', would not move down with weight of tubing. Pushed bridge plug to 7230'. Pulled 2-7/8" tubing and 4-3/4" bit. Ran 2-3/8" tubing set at 7180' open ended with pin collar on bottom.

6/18/69 Flowed 24 hours, 115 MCF gas and 13 barrels of condensate.
6/19/69 Flowed 24 hours, 115 MCF gas and 10 barrels of condensate.
6/20/69 Flowed 24 hours, 115 MCF gas and 5 barrels of condensate.
6/23/69 Flowed 24 hours, 125 MCF gas and 5 barrels of condensate.
6/24/69 Flowed 24 hours, 125 MCF gas and 1 barrel of condensate.

Well completed in Dakota formation producing from casing perforations 7022'-7049' and 7184'-7200'.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager DATE July 10, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.