

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Section~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango November 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. Jicarill-Apache 28, Well No. 1, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J 28 25N 4W NMPM Undesignated Pool  
Unit Letter

Rio Arriba County Date Spudded 8-19-59 Date Drilling Completed 11-20-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6938 RB Total Depth 7650 PBD 7628

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations 7396 - 7350

Open Hole \_\_\_\_\_ Depth Casing Shoe 7650 Depth Tubing 7338

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 57 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>221</u>	<u>200</u>
<u>7"</u>	<u>7650</u>	<u>900</u>
<u>2 3/8</u>	<u>7338</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56,000# Sand, 4500# Adomite, 45,000 gallons oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 3550 Press. 0 oil run to tanks 11-20-59

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: This is the completion date for the Dakota D Sand. We completed the J Sand for 60 BOPD and the estimated combined production is 117 BOPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NOV 25 1959 \_\_\_\_\_, 19 \_\_\_\_\_

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: H. H. Haley  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address Box 3312, Durango, Colorado

By: \_\_\_\_\_  
Title PETROLEUM ENGINEER DIST. NO. 3

(Aztec) /  
NMOCC (4), HDH

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