

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado, May 10, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company-Jicarilla-Apache, Well No. 28-1, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
J, Sec. 28, T. 25N, R. 4W, NMPM., Undesignated (Gallup) Pool  
Unit Letter

Rio Arriba County. Date Spudded 8-19-59 Date Drilling Completed 9-20-59  
Elevation 6937' RB Total Depth 7650' FBTD Packer @ 7317'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6428' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 6790' - 6855'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 7648' Tubing 6970'

OIL WELL TEST -

Natural Prod. Test: 42 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size Open

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 46 bbls. oil, 0 bbls. water in 21 hrs, \_\_\_\_\_ min. Size Open

GAS WELL TEST - 52 Bopd

Section 28

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>221</u>	<u>200</u>
<u>7"</u>	<u>7650</u>	<u>900</u>
<u>2 3/8"</u>	<u>6970</u>	<u>-</u>

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,000# sand, 1200# Adomite & 42,500 gals. crude.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 580 Press. 30 oil run to tanks 5-6-60

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Remarks: This well was completed in the Dakota formation on 10-6-59 and produced from that formation until April 11, 1960. The Dakota formation has been shut-off with a Baker Model DA Packer. An application for dually completing this well has been submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ MAY 11 1960, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Continental Oil Company  
ORIGINAL SIGNED \_\_\_\_\_ MAY 11 1960  
By: H. D. HALEY (Signature)  
BY: W. M. D. B. (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

WAB-pm  
NMOCC (X) HDH HHH

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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