

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address

4601 DTC Blvd., Denver, Colorado 80237

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☒

Condensate

☐

Other (Please explain)

Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla C	25	Otero Gallup	State, Federal or Fee Ind.	Contr. 34
Location	Well Letter	Year	Feet From The	Line and
	L	1980	South	669
			Feet From The	West
Line of Section	27	Township	21N	Range
			5W	114PM
				Rio Arriba
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation		P.O. Box 1528, Denver, CO 80201
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Texaco Inc.		4601 DTC Blvd., Denver, CO 80237
Well produces oil or liquids, give location of tanks.	Unit	Sec.
	28	25N
		5W
Is gas actually connected?	When	
Yes		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DB, RKB, RT, CA, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed cap allowable for this depth or be for full 94 hours)

Test Interval - Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

MAR 19 1985

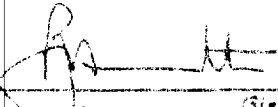
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Gas Prod. - MCF	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Interval (prior to shut-in)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



District Manager / Farmington

(Title)

March 8, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 19 1985

BY



TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

