Form 9-331 b (April 1952)							

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency 1200 1110						
Allottee Markilla 400						
Lease No. Contract /3						

IOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
IOTICE OF INTENTION TO CHANGE PLANS	The state of the s
OTICE OF INTENTION TO TEST WATER SHUT-	
IOTICE OF INTENTION TO REDRILL OR REPAI	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
IOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CA	
NOTICE OF INTENTION TO ABANDON WELL	NEW ME
(INDICATE ABOVE	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Morrilla "C"	seen ( ( ) E line of one
ell No is located _	1960 ft. from S line and 1960 ft. from E line of sec.
(% Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
Otero (Gallup)	
(Field)	(County or Subdivision) (State or Territory)
1 full limited floor	share an lavel in ft
ne elevation of the derrick floor	above sea level isit.
	DETAILS OF WORK
a make a chicosi	the state of the s
tate names or and expected deptitis to object	ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, termen
	ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer ig points, and all other important proposed work)
t is our intention to dri	11 Well He. 21 to approximately 63001
t is our intention to dri	
t is our intention to drive test the Gallup formati	ion. Our casing program is as follows:
t is our intention to dri e test the Gallup formati 200° of 10-3/4° 00 32.756	11 Well He. 21 to approximately 63001
t is our intention to drive test the Gallup formati	ion. Our casing program is as follows:
t is our intention to drive test the Sollup formation of 10-3/4" 00 32.75/ to be circulated.	111 Well Ho. 21 to approximately 6900' ion. Our casing program is as follows:  H-40 easing with 250 sacks of regular consul,
t is our intention to drie to the total the follow formation of 10-3/4" 00 32.75% to be disculated,	11 Well No. 21 to approximately 6900' ion. Our casing program is as follows:  18-40 easing with 250 sacks of regular command,  19 casing with 450 sacks of regular command.
t is our intention to drie to the the tallup formation of 10-3/4" 00 32,75% to be disculated, 200° of 5½" 00 15.5% J-59 to decignated drilling we	111 Well Ho. 21 to approximately 6900' ion. Our casing program is as follows:  H-40 easing with 250 sacks of regular consul,
to our intention to drie test the Sallup formation of 10-3/4" 00 32.75% to be directated,	11 Well No. 21 to approximately 6900' ion. Our casing program is as follows:  18-40 easing with 250 sacks of regular command,  19 casing with 450 sacks of regular command.
to our intention to dri took the Gallup formati 200° of 10-3/4° 08 32.75% to be disculated, 200° of 52° 08 15.5% 3-59 to dealgrated drilling us to Ayriba County, Nov Man	11 Well No. 21 to approximately 6900' ion. Our easing program is as follows:  18-40 easing with 250 sacks of regular command,  19 easing with 450 sacks of regular command.  11 is the NVA-SEA of Section 28-258-50.
to our intention to drive took the Gallup formation of 10-3/4" OB 32.75% to be disculated, 200° of 54" OB 15.5% J-55 to dealgrated drilling us to drythe County, Nov Man	11 Well No. 21 to approximately 6900' ion. Our casing program is as follows:  18-40 easing with 250 sacks of regular command,  19 casing with 450 sacks of regular command.
is our intention to drive took the Gallup formation of 10-3/4" OD 32.75% to be directable.  200° of 50° OD 15.5% J-55 to dealgrated drilling unless the Aprila County, New York County, New York County, New York	11 Well No. 21 to approximately 6900' ion. Our easing program is as follows:  18-40 easing with 250 sacks of regular command,  19 easing with 450 sacks of regular command,  14 is the NV/A-SE/A of Section 28-258-50,  16 year to cover PC with command,
is our intention to dri took the Gallup formati 100° of 10-3/4" OB 32.756 to be circulated, 100° of 58" OB 15.56 J-55 to designated drilling un to Arriba County, Nov Nov I necessary, DV took to b	11 Well No. 21 to approximately 6900' ion. Our easing program is as follows:  18-40 easing with 250 sacks of regular command,  19 easing with 450 sacks of regular command.  11 is the NVA-SEA of Section 28-258-50.
is our intention to dri took the Callup formati  100' of 10-3/4" OB 32.75/ 10 be circulated,  100' of 54" OB 15.5/ J-55  10 decignated drilling un to Applie County, New York  I understand that this plan of work must a  company	H-40 enging with 250 sacks of regular commands, casing with 450 sacks of regular commands of the MV/A-SE/A of Section 28-258-50.  He was to cover FC with commands of the pure to cover FC with commands of the pure to cover FC with commands.
is our intention to dri took the Callup formati  100' of 10-3/4" OB 32.75/ 10 be circulated,  100' of 54" OB 15.5/ J-55  10 decignated drilling un to Applie County, New York  I understand that this plan of work must a  company	H-40 easing with 250 sacks of regular coment, seasing with 450 sacks of regular coment, state the M/A-SE/A of Section 28-258-50, see yen to cover 76 with coment, receive approval in writing by the Geological Survey before operations may be commenced.
took the Gallup formation to drie the Gallup formation to drie the Gallup formation to design to	H-40 enging with 250 sacks of regular command, casing with 450 sacks of regular command, the sacks of regular command.  If the MV/A-SE/A of Section 28-258-50, the run to cover FC with command.  The receive approval in writing by the Geological Survey before operations may be commenced.
took the Gallup formation to drie the Gallup formation of 10-3/4" OB 32.75/ 100 to designated drilling units designated drilling units Applie County, New Man I understand that this plan of work must be ompany	H-40 enging with 250 sacks of regular command, casing with 450 sacks of regular command, the sacks of regular command.  If the MV/A-SE/A of Section 28-258-50, the run to cover FC with command.  The receive approval in writing by the Geological Survey before operations may be commenced.
took the Gallup formation to drie the Gallup formation to drie the Gallup formation to design to	H-40 enging with 250 sacks of regular command, casing with 450 sacks of regular command, the sacks of regular command.  If the MV/A-SE/A of Section 28-258-50, the run to cover FC with command.  The receive approval in writing by the Geological Survey before operations may be commenced.

# NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.			I	Date Newscher 21, 1958					
Cherator SKELLY OIL COMPANY		Lease	JICARILLA						
Well No. C#21 Unit Letter_		28		25 NORTH Range 5 WEST NMPM					
Located 1980 Feet From	THE SOUTH Line	e,	<b>1980</b> Fee	t From THE EAST Line					
County Pro Maria G.									
Name of Producing Formation	oween* in the	dodicat	Pool n	tlined on the plat below?					
Yes <b>1</b> No	Owner In the	dearcat	ed acreage ou	crimed on the plac below:					
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YesNo If answer is									
"yes," Type of Consolidat	ion								
3. If the answer to question below:	two is "no,"	li <b>s</b> t al	l the owners a	and their respective interests					
Owner			Land Description ECEIVED						
	<del></del>	<u> </u>		VUV 2 4 1938					
				U. C. Stateman					
				FARMINGTON NEW MEXICO					
Section.B									
,		 		,					
<u> </u>		' 		This is to certify that the					
i t		1		information in Section A					
				above is true and complete to the best of my knowledge					
1		į		and belief.					
			gggade to the control of the control						
<u> </u>				SKELLY OIL COMPANY					
		/ <b>1</b> 5	En la	(Operator)					
l i		175		(Signed) P. E. Cosper					
				(Representative)					
		1		Bex 426 - Parmington, New Mexico					
	28			Address					
		- 1							
				This is to certify that the					
	_		980'	well location shown on the					
İ	۳ ۲		780	plat in Section B was plotted					
				from field notes of actual surveys made by me or under					
		l		my supervision and that the					
<del>-</del>				same is true and correct to					
	30	} 		the best of my knowledge and					
1	086/	 		belief.					
				Date Surveyed 20th Nov. 1958					
		ļ		Orange Q. Joans					
1		1		Registered Professional					
				Engineer and/or Land Surveyor.					
0 390 660 990 1320 1650 1980 2310	2640 2000	1500	1000 500 0	James P. Leese					
				Certificate No. 1463					
/ See Insti	decions for co	mbrerru	ig this form of	n the reverse side)					

### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

<sup>\* &</sup>quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)