OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEXACO Inc.							Well	API No.		-		
Address	or Par		371		7401	·						
Reason(s) for Filing (Check proper bo	er, Far	mingto	on, N	<u>8 P</u>	7401							
New Well								Previous transporter was				
Recompletion	Change in Transporter of: Gian						tries	Inc.,	now it	is		
Change in Operator		ad Gas	Condens		Meri	dian Oi	1 comp	pany ef	fective	e 10-1-8		
If change of operator give name and address of previous operator				<u> </u>								
II. DESCRIPTION OF WEI	LL AND LE	EASE										
Lease Name	Well No. Pool Name, Incl.				ing Formation		Kind	Kind of Lease ed Cont Lease No.				
Jicarilla "C" Location		21 Otero					State	State, Federal or Fee 34				
Unit LetterJ	:	1980	_ Feet From	m The	S Line	and19	980F	eet From The	Е	Line		
Section 28 Tow	nship 251	N	Range	51	N, NM	<u>ирм,</u> R	io Arr	iba		County		
Ш. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AND	NATII	RAL GAS							
Name of Authorized Transporter of O	XI	Address (Give address to which approved copy of this form is to be sent)										
Meridian Uil compay					P. O. Box 4289, Farmington, NM 8749							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X TEXACO Inc.					Address (Give	address to wh	ich approved	copy of this form is to be sent)				
If well produces oil or liquids.	Unit	Sec.	Twp.	Roe	is gas actually		When		OII, NM	87401		
give location of tanks.	J	J 28		5 W	Ye	i wher	1					
If this production is commingled with the IV. COMPLETION DATA	hat from any ot	her lease or	pool, give	comming	ing order numb	er:						
Designate Type of Completi	on - (X)	Oil Wel	l Ca	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	`	l ipl. Ready t	o Prod.		Total Depth		L	P.B.T.D.	<u>i</u>	<u>i</u>		
Elevations (DF, RKB, RT, GR, etc.)	(c.) Name of Producing Formation				Top Oil/Gas Pay							
erforations								Tubing Depth				
								Depth Casi	ng Shoe			
		TUBING	, CASIN	G AND	CEMENTIN	G RECOR	D	<u>. </u>	 			
HOLE SIZE CASING & TUBING SIZE				ZE	DEPTH SET			SACKS CEMENT				
				·								
							•	 				
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR A	ALLOW	ABLE	_				<u> </u>				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	olal volume est	of load oil	and must	be equal to or e Producing Met	xceed top allowhod (Flow, pur	wable for thi	s depth or be	for full 24 hou	rs.)		
Length of Test	T. I.	T.L' B						<u> </u>	60 0 0 0 1			
	Tubing Pre	Tubing Pressure				Casing Pressure			PESETVEN			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			SEP 2 8 1989			
GAS WELL					I				ON. DI	V		
tual Prod. Test - MCF/D Length of Test					Bbls. Condens		Gravity of		V • ·			
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			State of the state	- ,		
VI. OPERATOR CERTIF	CATE OF	COME	PIIANO	'F			······································			·		
I hereby certify that the rules and re Division have been complied with a	gulations of the	Oil Conser	vation	ندر	0	IL CON	SERV	ATION	DIVISIO	N.		
is true and complete to the best of my knowledge and belief.					Date	Annrovec	,	SEP 2	8 1989			
THE PART OF THE PA					31100							
Signature					Ву				•	# 72		
Printed Name SEP 2 & 13		·	Title		Title_		WI	ZDIUN I	DISTRICT	# 3		
Date		Tele	phone No.									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SIGNED: A. A. KLEIER Signature Printed Name SEP 2 & 15. Title					Date ABy	Approved	3	SEP 28 1989 A) Charlest # 3				

- llowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

