Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Operator								Well API No.				
Texaco Exploration and Production Inc.								30 039 05819				
Address									2.2.			
	gton, Nev	v Mexic	0 8	7401	197							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						X Other (Please explain) EFFECTIVE 6-1-91						
New Well												
Change in Operator	Casinghea	1 G. X		lensate								
if change of operator give name			-				• • • •					
II. DESCRIPTION OF WELL AND LEASE												
Lease Name	Well No.	Pool	Name, Includ	ing Formation			of Lease	L	Lease No.			
JICARILLA C		21 OTERO GAL			-			State, Federal or Fee INDIAN		366610		
Location												
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST										Line		
Section 28 Township	5N Range 5W			, N	мрм,	RIC	RIO ARRIBA County					
THE DESCRIPTION OF THE ARE					D.1. G.1.G							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)												
Meridian Oil, Inc.						P. O. Box 4289 Farmington, NM 87499-4289						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent) 3300 North Butler Farmington, New Mexico 87401						
If well produces oil or liquids,	Sec.						Farmington, New Mexico 87401 When?					
give location of tanks.	Unuit	28 25N			is gas actually connected? YES		1 when		10WN			
If this production is commingled with that f	rom any othe	r lease or	pool, g	ive comming	ling order num	ber:						
IV. COMPLETION DATA												
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Date Spudded	Date Comp	. Ready to	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Hain of Houselly Tollimon								Twing Depar				
Perforations								Depth Casing S	hoe			
							·	<u> </u>				
TUBING, CASING AND												
HOLE SIZE CASI			ING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					ļ			 				
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	2	<u> </u>			1				
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be for j	full 24 hour	3.)		
Date First New Oil Run To Tank	Date of Tes	1			Producing Me	thod (Flow, pu	υπφ, gas lift, e	(c.)				
· · · · · · · · · · · · · · · · · · ·						Control Control						
Length of Test	Tubing Pressure				Casing Pressure			Lucke 2136	\$ 10 T/			
Actual Prod. During Test				Water - Bbis.	 	<u> </u>	NEar-MCF					
Actual Front During Feat						u						
GAS WELL			<u>-</u>		l			- JUN	6 1991			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Other & deophanie				
	20080.00			1		1			*:sameshered			
Testing Method (pitot, back pr.)	pr.) Tubing Pressure (Shut-in)				Casing Pressu	ire (Shut-in)		Choke Size	CORPORATE TO SERVICE			
					ļ _e							
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Cil Conservation							SELAY	ALION DI	A1210	IN		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
						Date Approved						
7. M. Willer							_		A	,		
Signature					By							
K. M. Miller Div. Opers. Engr.					Title SUPERVISOR DISTRICT #3							
March 28, 1991		915-6		1834	Title.			OON U	SI NIC	1 73		
Date		Telep	phone i	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

