

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

TEXACO

(505)-325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1835' FNL and 1075' FEL of Sec. 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7342' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.L. McConnell

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

H-Sec 30-~~235N~~-R3W

12. COUNTY OR PARISH

Rio Arriba NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has completed the following workover on the subject well. 05/22/90 MIRUSU. NUBOP. 05/23/90 Set 5 1/2" RBP @ 3660', set 5 1/2" PKR @ 3630'. Tested PKR to 1200, pressure test of casing indicated holes between 245'-317'. Removed RBP and PKR. 05/24/90 Set cmt retainer @ 3670'. Squeezed Pictured Cliffs formation w/ 150 sx LFL CMT. Placed 16' cmt on top of retainer. RU service co. and squeezed holes (245'-317') w/ 150 sx CL G W 2% CaCl, cement circ. Press to 600. press held. 05/25/90 drilled cmt to 312', press tested to 500 psi, press did not hold. 05/26/90 filled hole w/ LFL CMT, pumped 50 sx into formation, displaced w/ 100 sx cmt, displaced w/ 2 bbl water. 05/29/90 drilled cmt. 05/30/90 press tested casing @ 500 psi (250'-312'), press did not hold. 05/31/90 pumped 50 bbl gel, displaced into formation, squeezed w/ 100 sx cmt. Press tested to 550 psi, press held. 06/01/90 drilled cmt, press tested, found top of leaks at 275'. Press to 500 psi, press bled down to 300 psi and held. 06/02/90 Perforated the Fruitland formation (3600'-3639'). Performed a hydraulic fracture treatment on the Fruitland formation w/ 48000 gals. slick water and 22000# sand, cleaned out hole. 06/06/90 cleaned out hole. 06/06/90 cleaned out hole to PBTD (3658'). Land and set tubing @ 3600'. set pkr @ 358'.

RECEIVED

JUL 25 1990

OIL CON. DIV.

DIST. 3

(over)

18. I hereby certify that the foregoing is true and correct

Area Manager

SIGNED

Charles A. Klier

TITLE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

SM

NMOCD

*See Instructions on Reverse Side

