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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

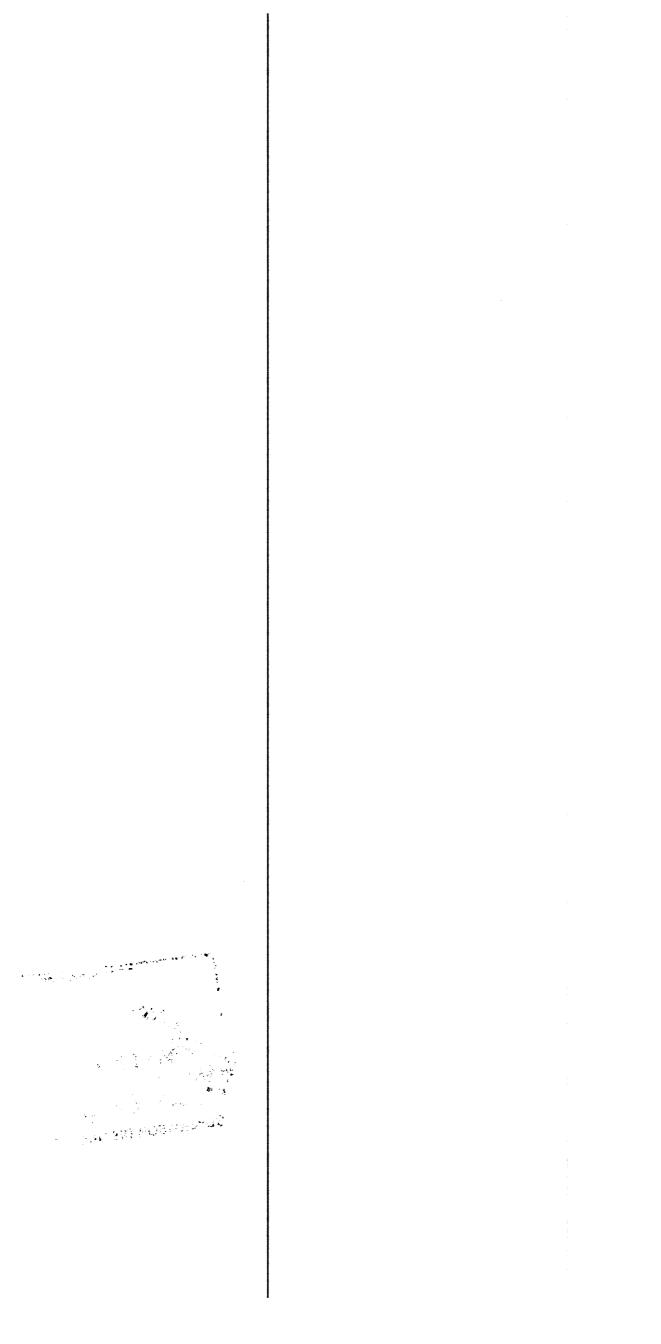
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L•		IUINA	NAO	TOTT OIL	. AITO ITA	1011/12 0/	<del>\</del>	1511				
Operator Texaco Exploration and Production Inc.							Well API No. 30 039 05822					
Address									<del></del>			
	ngton, Ne	w Mexic	o 8	87401								
Reason(s) for Filing (Check proper box)						er (Please expl						
New Well		Change in		• —	EF	FECTIVE 6	-1-91					
Recompletion U	Oil	님	,									
Change in Operator X	Casingher	Id Clas [_]	Con	densate								
me accress or previous operans.	aco 🏣		<u>.                                    </u>	3300 Noi	rth Butler	Farmin	<u>gton, Ne</u>	w Mexico	87401			
II. DESCRIPTION OF WELL	, AND LE		1-			<del> </del>	Vind	of Lease	1	ease No.		
Lease Name		Well No.	1	l Name, Includi	=	١٥١	State	, Federal or Fe	_   _	288120		
HALL		3	BL	ANCO P.C.	5001H (G/	45)	IFED	ERAL				
Location Unit Letter E		0	. Feet	From The NO	RTH Lin	and990	)· F	eet From The	WEST	Line		
							DI	O ARRIDA				
Section 28 Townsh	iip 2	25N	Ran	ge 3W	, N	MPM,	RI	O ARRIBA		County		
III. DESIGNATION OF TRAI	NSPORTE			ND NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·	d copy of this f	iano ia ta ha a	41		
Name of Authorized Transporter of Oil		or Condea	1sale		Address (GIV	e adaress to w	піся арргоче	a copy of this f	OF M 13 10 DE 31	<u> </u>		
Name of Authorized Transporter of Casi El Paso Natural Gas Com			or E	Ory Gas X	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499							
If well produces oil or liquids,	Unit	Sec.	Tw	a Rge	. Is gas actually connected?			a ?				
give location of tanks.	<u> </u>	1			<u> </u>	YES		UN	IKNOWN			
f this production is commingled with the	t from any ot	her lease or	pool,	give comming!	ing order num	ber:						
IV. COMPLETION DATA					·		-, <u>-</u>		1			
Designate Type of Completion	1 - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Proc	i.	Total Depth	<u> </u>	1	P.B.T.D.	I	1		
	Nome of I					Pay		Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Natine of 1	Name of Producing Formation						Tooling Depar				
Perforations					<del></del>			Depth Casir	ng Shoe			
									_			
				SING AND	CEMENTI			<del></del>				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							<del></del>	<del>-</del>				
						<del></del>						
	<b></b> -											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARI	.F.	l				<u>-6</u>			
OIL WELL (Test must be after	recovery of t	eren aslane	of la	ad oil and must	be equal to or	exceed top all	owable for th	is deather M	follows by A	rs.)		
Date First New Oil Run To Tank	Date of To		0, 20		Producing M	ethod (Flow, p	ump, gorid	BCE II	- 1U	· · · · · ·		
Date I ha lew On Ron 10 1mm	Date of 1	-				, ,	M & 1	y G				
Length of Test	Tubing Pr	SILERS			Casing Press	ıre	M	Choke SAG	91			
		···					M. P. V	W/5 5 10	DIV			
Actual Prod. During Test	Oil - Bbls				Water - Bbls			MOS.	, 0			
	_l				L		— <i>O</i> /	MIST.	3			
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of C	Condensate			
		·				75.	, i					
Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shu	t-m)		Casing Press	ure (Shut-in)		Choke Size				
					\ <u>r</u>							
VI. OPERATOR CERTIFIC							JCEDI.	'ATION	חועופור	אר		
I hereby certify that the rules and reg	ulations of the	e Oil Conse	rvatio	0			MOLIN V	AHON	אטואוטו	<b>714</b>		
Division have been complied with an is true and complete to the best of my	d that the info	ormation giv	en ab	ove				MAY	2 2 199	1		
is true and complete to the best of my	· THOMICORE 1	nem veliel.			Date	Approve	ed		~ ~ 133	<u> </u>		
Vm m.00	, ,								_1	,		
Signature Signature	1/				By_			<u> </u>	<i>e.</i>			
K. M. Miller		Div. Op		. Engr.			84	PERWISO	n Dusta	ME ARE		
Printed Name April 25, 1991		915-	Մմ 888	e -4834	Title					N. E.		
Date		Tel	ephon	e No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

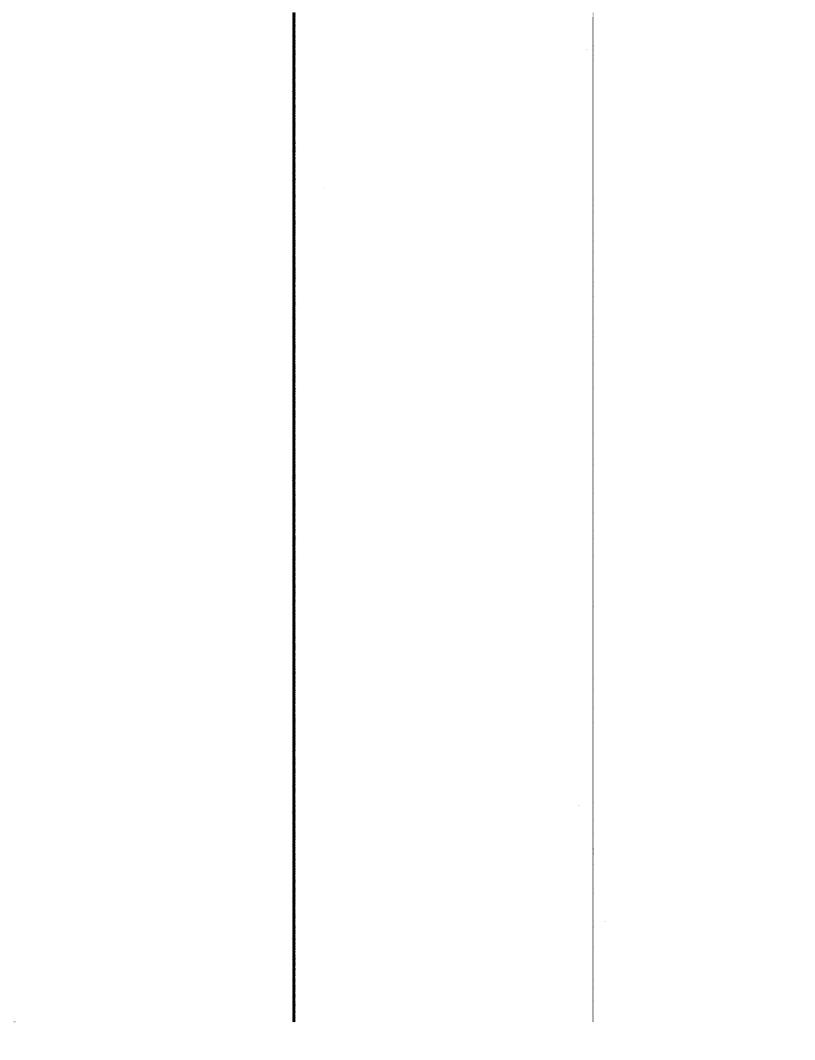








**Job separation sheet** 



4 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NIMI 88240

1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	02410
1000 Rio Brazos Rd., Aziec, NM	8/410

OUEST FOR ALLOWABLE AND AUTHORIZATION

DUGAN PRODUCTION CORP.    30 039 05822	00 Rio Brazos Rd., Aztec, NM 87410	REQUES	T FOR A	ALL(	OWABL	E AND A	UTHORIZ UBAL GAS	ATION S				
DUCAN PRODUCTION CORP.    P. D. BOX 420, Fermington, NM 8749							Well Al	•				
Compared C	TRIO AND PRODUCTION CORP.						30 039 05822					
P. O. BOX \$20, Farmington, NM \$7499  Law Manual France equivolusing the first fock proper hours and the first property of the first		V COKF.										
Section of This production is promised to a production of the prod	Mdress  DO Boy 420 Farmis	naton, NM	87499	)			(2)	<u> </u>				
Legis of Production Conceptions   Conception	(eason(s) for Filing (Check proper box)				_							
Consequence of Control	lew Well	Cha			r of:	Effe	ective 9/	1/92			į	
Large in Operator   XI	Recompletion											
DESCRIPTION OF WELLAND LEASE  DESCRIPTION OF WELLAND LEASE  JESUS NAME  Hall  JESUS NAME  Hall  JESUS NAME  Hall  JESUS NAME	Change in Operator	Casinghead Ga	s Cond	0611841	2 - 3	tion Inc	3300	North Bi	itler, F	armingto	n, NM 874	
Same Recent	change of operator give name not address of previous operator	xaco Explo	oration	<u>&amp;</u> .	Produc	CION THE	., 3300	1101 011 -				
Same Recent	I. DESCRIPTION OF WELL	AND LEASE	<u> </u>		. I aludin	a Formation		Kind o	Lease		ase No.	
Use Letter E 1650 Feet From The NOT the Line and 990 Feet From The NOT the Line and 990 Feet From The NOT the Line and 990 Feet From The Not Line and 990 F	Lease Name	We	ii No.  100					State,(	ederal de Fee	288120	0	
Use Lester    E	Hall		31	цаn	CO PL	2000-					Ì	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Inter of Authorized Transporter of Oil		1650	Feet	t Fron	n TheN	orth Line	and	990 Fe	et From The _	West	Line	
Section CO (100-101)  In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Interest of Authorized Transporter of OI or Condensate or Condensa		. 25N	Pan		3W	, M	ирм,	Rio Arr	iba		County	
Lame of Authorized Transporter of Changhead Gas or Dry Gas XX  Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Co.  El Paso Natural Gas Co.  I well produces of or liquids.  I well produces of or liquids.  I we because of tacks  who produces on the communicated with that from any other lease or pool, give comentary  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Since  TUBING, CASING AND CEMENTING RECORD  ROTE TO CASING A TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Task  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION DIVISION  Depth Casing Size  OIL CONSERVATION DIVISION  Depth Casing Size  OIL CONSERVATION DIVISION  Date Approved  SEP 1 0 1992  Superior of 1992  Title	36404											
Lame of Authorized Transporter of Changhead Gas or Dry Gas XX  Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Co.  El Paso Natural Gas Co.  I well produces of or liquids.  I well produces of or liquids.  I we because of tacks  who produces on the communicated with that from any other lease or pool, give comentary  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Since  TUBING, CASING AND CEMENTING RECORD  ROTE TO CASING A TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Task  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CONSERVATION DIVISION  Depth Casing Size  OIL CONSERVATION DIVISION  Depth Casing Size  OIL CONSERVATION DIVISION  Date Approved  SEP 1 0 1992  Superior of 1992  Title	TO PROJUNITION OF TRAI	NSPORTER (	OF OIL A	AND	NATUE	RAL GAS		'ak a mar med	come of this for	rm is 10 be se	nt)	
Section   Case	Name of Authorized Transporter of Oil	or	Condensate	[		Address (Gin	e address to wh	uch approved	copy is inally		ĺ	
Same of Authorized Transporter of Catalogues On Service (Prop. 1992)   Parametrical Case (Prop. 1						111 · (Civ.	address to wi	ich approved	copy of this fo	orm is to be se	nt)	
F. PASO NATURAL Cells Col.  F. Paso Notice produces of replated, production of training the production is commandaged with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Tests must be after recovery of tool volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs)  Determined the producing Method (Flow, pump, gas life, etc.)  Date First New Oil Run To Task  Date of Test  Tubing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the notes and regulations of the Oil Conservation Devices have been complied with and that the information gives above in your bookledge and belief.  Jacobs  Gas WELL  Actual Frod. Test - MCF/D  Leigh of Test  Geologist  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By Supervisor DISTRICT #3  Title  Supervisor DISTRICT #3  Title	Name of Authorized Transporter of Casi	nghead Gas [	or I	Dry G	25 XX	Aooress (Oix	1 4990 .	Farming	ton. NM	87499_		
Yes	El Paso Natural Ga	as co.			Roe	le gas actuall	y connected?	When	?			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING 8 TUBING SIZE  TUBING CASING RECORD  PROBLET TUBING SIZE  CASING 8 TUBING SIZE  TUBING CASING RECORD  PROBLET TUBING SIZE  CASING 8 TUBING SIZE  TUBING CASING RECORD  PROBLET TUBING SIZE  TUBING CASING RECORD  TUBING CASING RECORD  TUBING CASING RECORD	If well produces oil or liquids,	Unit   Se	د   ا ا	μ.   	1.8~			ur	known			
Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Speaked  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  No. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (**Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  CASING Pressure (Shur-in)  Date of Test  Oil - Conservation  Division have been completed with adth at the information given above in time of complete to the best of my knowledge and belief.  Supernoved  By Supernovision District #3  Title  Supernovision District #3  Title  Supernovision District #3  Title  Title  Title  Title  Title  Date Of Occ.  Date On Strick Port District #3  Title  Title  Title  Date On Strick Port District #3  Title  Title  Date On Strick Port District #3  Title  Title  Title  Date On Strick Port District #3  Title  Title  Date On Strick Port District #3	give location of tanks.	t from any other l	ease or pool	, give	commingli	ing order num	ber:					
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Top Oli/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Testing Method (puter, back pr.)  Tubing Pressure (Shus-in)  O'Cooleenstat/NBMCF,  STEPT - 0-10932  Title  SUPERVISOR DISTRICT # 3  Title  O'Cooleenstat/NBMCF  STEPT - 0-10932  Title	If this production is commingled with the	1 (10111 22)	•						Diva Back	Same Res'v	Diff Res'v	
Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Task  Date of Test  Leogth of Test  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  GAS WELL  Actual Prod. During Test  Oil - Coolenate/MMCF  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  SEP 1 0 1992  By  Title  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title			Dil Well	G	as Well	New Well	Workover	Dechen	I Flug Dack	I Same Res	1	
Date Specified  Date Compl. Ready of Producing  Date Compl. Ready of Producing  Date Compl. Ready of Producing  Date Of Producing Formation  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Tites must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;  Date of Test  Leogth of Test  Leogth of Test  CASING Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. During Test  Oil - Bbis.  CASING Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  CASING Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Coolemate/MMCF  SEP1 0 1992  Testing Method (pitor, bock pr.)  Tubing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT 13  Title  SUPERVISOR DISTRICT 13  Title  SUPERVISOR DISTRICT 13  Title	Designate Type of Completion	n - (X)		Ļ_		Total Depth	<u> </u>	l	P.B.T.D.	1		
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Gas. MCF  Actual Prod. During Test  Gas. MCF  Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  Choil CONSERVATION DIVISION  SEP 1 0 1992  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title  Title  SUPERVISOR DISTRICT #3  Title  Title  Title  Depth Casing Show  SACKS CEMENT  SAC	Date Spudded	Date Compl. I	Date Compl. Ready to Prod.			102 5172						
TUBING, CASING AND CEMENTING RECORD  TOUR SIZE  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  NOLE SIZE  CASING & TURING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  Choose Size  Choice Size  SEP 1.0 1992  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title	or CR (II)	Name of Prod	Name of Producing Formation				Pay		Tubing Depth			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SAC	Elevations (DF, RKB, KI, GR, &c.)	KB, RT, GR, ac.)							Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  Choice Size  SACKS CEMENT  SACKS	Perforations											
WILL  Gas Well  Actual Prod. Test - MCF/D  Testing Method (pior, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ibreby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Mole Size  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  SEP 1 0 1992  By					10. 4ND	CEMENT	NG RECOR	RD.	<u></u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure  Casing Pressure (Shus-in)  Division have been complied with and that the information given above its jue and complete to the best of my knowledge and belief.  Date of Test  Geologist  Title  Suppervisor District 13  Title  Suppervisor District 13  Title  Suppervisor District 13  Title  Suppervisor District 13  Title		TU	TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Discontinuous Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cookerstate/MMCF  Casing Pressure  Casing Pr	HOLE SIZE	CASI	NG & TUBI	NG 3	IZE	<u> </u>						
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Discontinuous Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cookerstate/MMCF  Casing Pressure  Casing Pr												
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Discontinuous Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cookerstate/MMCF  Casing Pressure  Casing Pr												
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Discontinuous Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cookerstate/MMCF  Casing Pressure  Casing Pr						<u> </u>						
Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Discontinuous Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cookerstate/MMCF  Casing Pressure  Casing Pr	V TEST DATA AND REQU	EST FOR AL	LOWAB	BLE		. 1 1	e exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank  Date of Yest  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Superior Pressure  Geologist  Title  O/O/G2  325-1821	OIL WELL (Test must be after	er recovery of local	I volume of	load o	oil and mus	Producing N	Method (Flow, p	ownp, gas lift,	etc.)			
Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Discondensate/MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Separature  Title  Supervisor District 13  Title  Supervisor District 13  Title  Supervisor District 13	Date First New Oil Run To Tank	Date of Test				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Discrete Gas-MCF  Discrete Gas-MCF  Discrete Gas-MCF  Discrete Gas-MCF  Once Size  SEP 1 0 1992  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SEP 1 0 1992  Date Approved  SUPERVISOR DISTRICT 13  Title  SUPERVISOR DISTRICT 13  Title  Title  Old Conservation  SUPERVISOR DISTRICT 13  Title		Tubing Press				Casing Pres	sure		Choke Size	2		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Jim L. Jacobs  Geologist  Title  SUPERVISOR DISTRICT 13  Title  SUPERVISOR DISTRICT 13	Length of Test	I doug t ices	.,,,,						Gas- MCF			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SEP 1 0 1992  Date Approved  SUPERVISOR DISTRICT 13  Title  O/0/92  325-1821	Assual Prod. During Test	Oil - Bbls.				Water - Bb	ls.		G 62	<b>海然</b> 是	设是作	
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  Conce	Actual Field During 7								<del>' D) E</del>	少性。		
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  Conce	CASTIELL						0.0100		Ty of	Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size CON., Div.  Oll CONSERVATION DIVISION  Oll CONSERVATION DIVISION  SEP 1 0 1992  Date Approved  Supervisor Division bave been complete to the best of my knowledge and belief.  Supervisor Division have been complete to the best of my knowledge and belief.  Supervisor Division By  Supervisor District 13  Title  Old CONSERVATION DIVISION  SEP 1 0 1992  Date Approved  Supervisor District 13  Title  Title	Actual Prod. Test - MCF/D	Length of To	est			Bbls. Cond	edsale/MMCr		S-S	EP1-0-1	99Z )	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SEP 1 0 1992  Date Approved  SUPERVISOR DISTRICT #3  Title  Printed Name  9/9/92  325-1821	7,200					Cacino Pre	ssure (Shut-in)		Choke Siz	20021	Dail!	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SEP 1 0 1992  Date Approved  SUPERVISOR DISTRICT #3  Title  9/9/92  325-1821	Testing Method (pilot, back pr.)	Tubing Pres	ig Pressure (Shui-in)				Casing Freedom (entry)					
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  SEP 1 0 1992  Date Approved  SUPERVISOR DISTRICT #3  Title  Printed Name  9/9/92  325-1821	AT OPERATOR CERTIC	TCATE OF	COMPI	_IAì	NCE			NSER\	AOITAV	DIVISI	ON	
Division have been complied with and that the internal site in the best of my knowledge and belief.  Date Approved  By SUPERVISOR DISTRICT #3  Title  Printed Name  9/9/92  325-1821	ما المع مماني علي من الم	eoulations Of Dic l	Ju Couseivi				OIL OU	140E11				
By SUPERVISOR DISTRICT #3  Frinted Name  9/9/92  325-1821	and the second section of the second section s	ALKI GIAL DIC MICA	4 mov- 6	abov	re	_	1 - A	rod	SEP 1	u 1992		
Signature    Jim L. Jacobs   Geologist   SUPERVISOR DISTRICT #3   Title   Title     Open	is true and complete to the best of	my knowledge an	a bellet.			∥ Da	te Approv	/eu		Λ	,	
Signature    Jim L. Jacobs   Geologist   SUPERVISOR DISTRICT #3   Title   Title     Open	- ib ()					_		ス・	ک (بر	thom		
Jim L. Jacobs	-/	<u> </u>				Ву		<u>ــــــ ن</u>		DISTRICT	1 4 9	
Printed Name   Inte	Jim L. Jacobs				ist			SUPE	HVISOH	ואוכוע	, F3	
	Printed Name			-	111	Int						
Date								·				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  2) Elli out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

