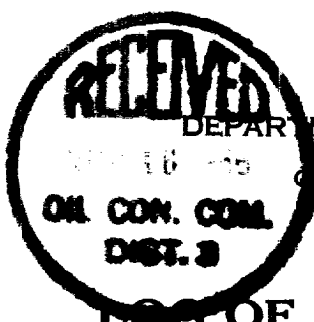


[illegible]

U. S. LAND OFFICE 12536
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CON. COM.
DIST. 3
LOG OF OIL OR GAS WELL

Company _____ Address _____
Lessor or Tract _____ Field _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
Location _____ ft. $\left\{ \begin{array}{c} \text{N.} \\ \text{S.} \end{array} \right\}$ of _____ Line and _____ ft. $\left\{ \begin{array}{c} \text{E.} \\ \text{W.} \end{array} \right\}$ of _____ Line of _____ Elevation _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
11/7/50
Signed W. E. Jackson
Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Site casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
110		75			
112	2684	10			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 20 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8/9/56, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 718 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

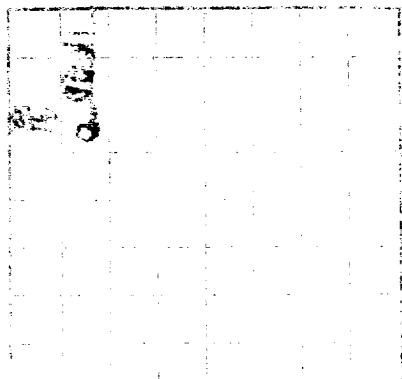
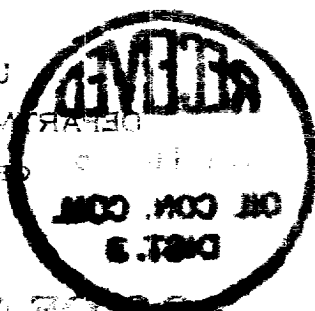
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3570	3570	157	3570-3570
3571	3571	158	3571-3571
3572	3572	159	3572-3572
3573	3573	160	3573-3573
3574	3574	161	3574-3574
3575	3575	162	3575-3575
3576	3576	163	3576-3576
3577	3577	164	3577-3577
3578	3578	165	3578-3578
3579	3579	166	3579-3579
3580	3580	167	3580-3580
3581	3581	168	3581-3581
3582	3582	169	3582-3582
3583	3583	170	3583-3583
3584	3584	171	3584-3584
3585	3585	172	3585-3585
3586	3586	173	3586-3586
3587	3587	174	3587-3587
3588	3588	175	3588-3588
3589	3589	176	3589-3589
3590	3590	177	3590-3590
3591	3591	178	3591-3591
3592	3592	179	3592-3592
3593	3593	180	3593-3593
3594	3594	181	3594-3594
3595	3595	182	3595-3595
3596	3596	183	3596-3596
3597	3597	184	3597-3597
3598	3598	185	3598-3598
3599	3599	186	3599-3599
3600	3600	187	3600-3600
3601	3601	188	3601-3601
3602	3602	189	3602-3602
3603	3603	190	3603-3603
3604	3604	191	3604-3604
3605	3605	192	3605-3605
3606	3606	193	3606-3606
3607	3607	194	3607-3607
3608	3608	195	3608-3608
3609	3609	196	3609-3609
3610	3610	197	3610-3610
3611	3611	198	3611-3611
3612	3612	199	3612-3612
3613	3613	200	3613-3613
3614	3614	201	3614-3614
3615	3615	202	3615-3615
3616	3616	203	3616-3616
3617	3617	204	3617-3617
3618	3618	205	3618-3618
3619	3619	206	3619-3619
3620	3620	207	3620-3620
3621	3621	208	3621-3621
3622	3622	209	3622-3622
3623	3623	210	3623-3623
3624	3624	211	3624-3624
3625	3625	212	3625-3625
3626	3626	213	3626-3626
3627	3627	214	3627-3627
3628	3628	215	3628-3628
3629	3629	216	3629-3629
3630	3630	217	3630-3630
3631	3631	218	3631-3631
3632	3632	219	3632-3632
3633	3633	220	3633-3633
3634	3634	221	3634-3634
3635	3635	222	3635-3635
3636	3636	223	3636-3636
3637	3637	224	3637-3637
3638	3638	225	3638-3638
3639	3639	226	3639-3639
3640	3640	227	3640-3640
3641	3641	228	3641-3641
3642	3642	229	3642-3642
3643	3643	230	3643-3643
3644	3644	231	3644-3644
3645	3645	232	3645-3645
3646	3646	233	3646-3646
3647	3647	234	3647-3647
3648	3648	235	3648-3648
3649	3649	236	3649-3649
3650	3650	237	3650-3650
3651	3651	238	3651-3651
3652	3652	239	3652-3652
3653	3653	240	3653-3653
3654	3654	241	3654-3654
3655	3655	242	3655-3655
3656	3656	243	3656-3656
3657	3657	244	3657-3657

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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LOG OF OIL OR GAS WELL

Drilling started on 6/28/55 w/rotary tools & drilled to 3676' - 5 1/2" casing was set at 3621' in 7/1/55. Rotary tools were moved off and cable tools rigged up on 8/1/55. Plug was drilled out & hole was bailed to 3672'. ~~XXXXXXXXXXXX~~ Casing was swabbed for test, perforated with Wellex beam gun. 1 shot at 3649', 1 shot at 3637', in open hole. Loaded hole with #2 diesel and sand. Oil fraced by HOMO 8500 gals. & 10,000 lbs. sand with 4200 gals. displacing fluid. Pump rate was 19 bbls. per minute. Breakdown 2000 P.S.I. terminating at 1000 P.S.I. - 2" tubing was run & set at 3640'. Well was swabbed in. Well was tested on SEP 1955. Initial potential 718 M.C.F. (700' from surface). 70' from surface to 70' from surface.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
15-43094-2 U. S. GOVERNMENT PRINTING OFFICE			
FROM			
TO			
TOTAL FEET			
FORMATION			
FORMATION RECORD			
LOGS AND CEMENTS			
SHOOTING RECORD			
TOOLS USED			
MATERIALS AND CEMENTING RECORD			