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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Federal</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>	9. Well No. <b>25</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1800</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>25N</b> RANGE <b>1W</b> NMPM.	10. Field and Pool, or Wildcat <b>Gavilan Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>7642' GL</b>	12. County <b>Rio Arriba</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

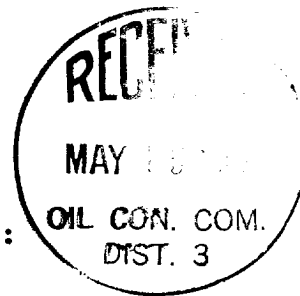
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**Casing & Cementing Record:** 8 5/8" set at 135' w/120 sacks cement circulated to surface.  
5 1/2" set at 3866' w/175 sacks cement. Theoretical top of cement @ 2651'; estimated top of cement at 3056'.

**Formation Tops:** Ojo Alamo 3483'  
Kirtland 3618'  
Fruitland 3688'  
Pictured Cliffs 3731'  
Lewis 3830'

Due to non-production it is planned to plug and abandon this well as follows:

Spot 30 sk. plug on bottom to cover perfs (3740-3780') - 30 sks. = 240'.  
Pull tubing. Determine free point of 5 1/2" casing by stretch. Shoot off casing.  
Spot 30 sack cement plug down casing on stub, then pull casing.  
Remove wellhead, spot 10 sack cement plug in surface.  
Erect a P & A marker and clean location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Goss, Jr. TITLE Petroleum Engineer DATE 5-14-69  
APPROVED BY Emory L. Currier TITLE Sup. Dist. III DATE 5-15-69  
CONDITIONS OF APPROVAL, IF ANY: