Form 3160-5 (June 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0126

Dispose Water

2 2 10 21 D 440 WATANCEMEN	Expires: March 31, 1993			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT —" for such proposals	5. Lease Designation and Serial No. SF 079602 6. If Indian, Alottee or Tribe Name			
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well:  OIL GAS WELL OTHER  2. Name of Operator  TEXACO EXPLORATION & PRODUCTION, INC.	8. Well Name and Number L L MCCONNELL			
3. Address and Telephone No.  3300 N. Butler Suite 100, Farmington NM 87401  325-4397  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	14 A 9. API Well No. 3003925319			
Unit Letter B : 790 Feet From The NORTH Line and 2310 Feet From The	10. Field and Pool, Exploaratory Area W. Lindrith Gal/Dak, Blanco Mesa Verde			
EAST Line Section 29 Township 25N Range 03W	11. County or Parish, State RIO ARRIBA , NM			
	port, or Other Data PE OF ACTION			
Notice of Intent  Notice of Intent  Subsequent Report  NOV 1 0 1994  Casing Repair Attering Casing	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection			

(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work,)\*.

OTHER:

T.D. & PRODUCTION CASING

TEXACO E. & P., INC. HAS COMPLETED THE FOLOWING TO THE SUBJECT WELL:

- 1. DRILLED 7-7/8" HOLE TO 8387' T.D. @6:00 A.M. 10/23/94.
- 2. HALIBURTONLOGGING SERVICE RAN GR-CAL-CNL-LDT-SP-DIL-NL FROM 8387'-3400'. PULLED GR-CNL TO SURFACE.
- 3. RAN 5-1/2" CASING AS FOLLOWS: 43 JTS 15.5# J-55, 102 JTS 15.5# CF-58, 51 JTS 17# J-55. SET @ 8387'. RAN 47 CENTRALIZERS. DV
- 4. DOWELL CEMENTED: 1st STAGE 1150 SX 35/65 POZ-G w/ 5%NaCl, 5% KOLITE (14 PPG, 1.363 cf/SK). PLUG DOWN @3:00 A.M. 10/25/94. DID NOT CIRCULATE. 2nd STAGE - 320 SX CLASS G. TAILED w/ 200 SX CLASS G. PLUG DOWN @ 8:30 A.M. 10/25/94. DID NOT CIRCULATE.
- 5. ND. RELEASE RIG @ 12:00 P.M. 10/25/94.
- 6. WILL RUN CBL TO DETERMINE TOC.
- 7. PREP TO COMPLETE.

SUBMIT SUNDRY NOTICE SHOWING TOC FOR BOTH STAGES

14. I hereby certify that the foregoing is five and correct  SIGNATURE				
TYPE OR PRINT NAME Ted A. Tipton	DATE			10/27/94
(This space for Federal or State Office use)  APPROVED (ORIG. SGD.) ROSERT A. KENTITILE  Chief, Lands and Mineral Resources				
	DATE	NOV	8 1994	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilifully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.	a se fictition	is or fraudula		