

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

JIC CONTRACT 34

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL ☒ WELL GAS ☒ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ BACK DIFF. ☒ OTHER ☐ RESVR. ☐
Re-entered GAS

7. If Unit or CA, Agreement Designation

8. Well Name and Number
JICARILLA C

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

18

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.
3003905837

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter H : 1850 Feet From The NORTH Line and 790 Feet From The EAST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
OTERO GALLUP (GAS)

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 28, Township T25N, Range R05W

At Total Depth

14. Permit No.

Date Issued

12. County or Parish
RIO ARRIBA

13. State
NM

15. Date Spudded
9/16/58

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
12/15/95

18. Elevations (Show whether DF, RT, GR, etc.)
6651' DF

19. Elev. Casinhead

20. Total Depth, MD & TVD
6390

21. Plug Back T.D., MD & TVD
6207'

22. If Multiple Compl., How Many*
2

23. Intervals Rotary Tools
Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
OTERO GALLUP 6092' - 6168' (GROSS PERFS)

25. Was Directional Survey Made
-

26. Type Electric and Other Logs Run
-

27. Was Well Cored
-

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4"	32.75#	327'		300 SX	
5-1/2"	15.5#	6298'		1000 SX 500	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6190'	

31. Perforation record (interval, size, and number)

REOPENED EXISTING GALLUP PERFS
6092'-6110' 4 SPF
6120'-6155'
6160'-6168'

ACCEPTED FOR RECORD

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION


Date First Production 1/22/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/11/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 100	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. --	Gas - MCF 100	Water - Bbl. 0	Oil Gravity - API -(Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
P. BERHOST

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE 
TYPE OR PRINT NAME Ted A. Tipton

TITLE Operating Unit Manager

DATE 6/25/96