

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Comrada Hess Corp Lease J. Apache "A" Well No. 10
Location of Well: Unit E Sec. 24 Twp. 25N Rgc. 5W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chaco</u>	<u>gas</u>	<u>flow</u>	<u>csg.</u>
Lower Completion	<u>Lakota</u>	<u>gas</u>	<u>flow</u>	<u>ttg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
Upper Completion	<u>5-14-89</u>	<u>5 days</u>	<u>212</u>	<u>no</u>
Lower Completion	<u>5-14-89</u>	<u>3 days</u>	<u>353</u>	<u>no</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>5-15</u>	<u>24</u>	<u>190</u>	<u>340</u>		RECEIVED JUN 02 1989 OIL CON. DIV. <u>open Dakota</u>
<u>5-16</u>	<u>48</u>	<u>200</u>	<u>350</u>		
<u>5-17</u>	<u>72</u>	<u>204</u>	<u>353</u>		
<u>5-18</u>	<u>96</u>	<u>210</u>	<u>162</u>		
<u>5-19</u>	<u>120</u>	<u>212</u>	<u>166</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
Gas: 208 MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	St press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS COMMISSIONER, DIST. 53

JUN 02 1989

(Continue on reverse side)