

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. NM-03746	
2. NAME OF OPERATOR Meridian Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850'N, 1600'E		8. FARM OR LEASE NAME Gilcrease	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7773' GL		10. FIELD AND POOL, OR WILDCAT South Blanco PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T25N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Plug back PC & RC FT Coal	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move on location and rig up.

Kill PC as needed, ND wellhead, NU BOP. Run GR-CNL. Set CIBP @ 3710' to plug PC perfs. Spot 115 gal 7.5% Hcl across perfs. Perforate 10, 0.5" holes @ 3613', 3627', 3630', 3638', 3643', 3645', 3649', 3693', 3698, 3702'. Break down formation with 750 gals, 15% Hcl & 20, 7/8" balls. Evaluate well for 24 hrs. If TSTM, frac with 40,000# and 71,300 gal slick water. TIH, cleaning well out with gas. Lnad 1 1/4" EUE tbq @ 3700'.

RECEIVED
SEP 12 1988
OIL CON. DIV
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Edwards

TITLE Regulatory Affairs (CS)

DATE 9-8-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

SEP 12 1988
James E. Edwards
AREA MANAGER