## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Address   Well No. 27-1-CUNIT A 5 27 T 25 R 25	COMPAN	Y San Juan (	Gas Corporation		997, <b>F</b>	erningten	, New M	xice			
DATE WORK PERFORMED 10-ch-58 POOL devells P.C. Int.  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Total Depth 3hg7'. C.O.T.D. 3355'.  Water fractured Rictured Cliffs through perforated intervals 3356-3376; with 31,200 gallons water and 35,000¢ sand. B.D.P. 3550f; max. F. 250¢, arg. tr. p. 150-01300/. I.B. 39 B.P.N. Tinsh 3h00 gallons w. 1250¢, arg. tr. p. 150-01300/. I.B. 39 B.P.N. Tinsh 3h00 gallons is stages—3 bell 6rops, 10 bells each 6rop. 100 gallons MA spotted over perf. 25 cell in frac vater.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Perf Interval (s) Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION NameOriginal Signed Emery C. Arnold Title Supervisor Dist. # 3			,	•					n 4		
This is a Report of: (Check appropriate block)    Results of Test of Casing Shut-   Beginning Drilling Operations	LEASE	Federal	WELL NO			5 27	T	)# ————————————————————————————————————	_ R_		
Beginning Drilling Operations    Remedial Work   Tother   Total Dayle   More   Total Dayle   More   Total Dayle   More	OATE WO	ORK PERFORME	D 10-24-58	PO	OL	Gevel1s	P.C. E	rt.			
Detailed account of work done, nature and quantity of materials used and results obtain the control of the cont	Γhis is a	Report of: (Chec	ck appropriate b	lock)	R	esults of	Test o	f Cas	ing S	hut-of	
Detailed account of work done, nature and quantity of materials used and results obtain the control of the cont		Beginning Drillin	g Operations		R	.emedi <b>al</b>	Work				
Total Dayth 3497'. C.O.T.B. 3385'.  Water fractured Pictured Cliffred through perforated intervals 3356-3376; with 31,200 gallens water and 35,000\$ sand. B.D.P. 3250\$, mx. pr. 2250\$, avg. tr. pr. 1500-1590-1700-1800\$. I.R. 39 B.P.H. Finsh 3400 gallens. A stagms3 ball drops, 10 balls each drop. 100 gallons MA spotted over perf. 25 CaGl in frac water.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Poll Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  Thereby certify that the information given above is true and complete to the best of my knowledge. Name OR'G NAL SICNED E.S. OBERLY Position Agent		0	0 - 1		I	ther 🐃	ter Fre	eture			
Total Depth 3497'. C.O.T.B. 3355'.  Water fractured Pictured Cliffs through perforated intervals 3356-3376; with 31,200 gallons water and 35,000f sand. B.D.P. 3250f, max. pr. 2250f, avg. tr. pr. 1500-1550-1700-1800f. I.R. 39 B.P.M. Flush 3400 gallons. A stages-3 ball drops, 10 balls each drop. 100 gallons MEA spotted over perf. 25 Cacil in frac water.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date The Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  DIL CONSERVATION COMMISSION NameOriginal Signed Emery C. Arnold Title Supervisor Dist. # 3		30						·········	14	14-:-	
Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold Title Supervisor Dist. # 3  Producing Formation (s)  BEFORE AFTER  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name OR G NAL SICNED E. S. OBERLY  Position Agent	FILL IN Original	BELOW FOR RE: Well Data:	MEDIAL WORK	REPORT	Int.	LY	Compl	Date			
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  DIL CONSERVATION COMMISSION NameOriginal Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Agent	_		ptii	ir buring	<i>D</i> 14 —	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8 <b>2</b> ° F			
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3		` ' <del></del>	Produci	ng Form	ation	(s)					
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3						BERO	0.17	A E	TED		
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Agent	RESULTS	OF WORKOVER	<b>:</b>			BEFO	KL	AF	IEK		
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name OR G NAL SIGNED E. S. OBERLY  Position Agent	Date of T	est				<del></del>	<del></del>		<del> </del>	<del></del>	
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  Position Agent	Oil Produ	action, bbls. per	day							<del></del>	
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Agent	Gas Prod	luction, Mcf per	day			-4	<del></del>				
Witnessed by  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name OR'G NAL SIGNED E.S. OBERLY  Position Agent	Water Pr	oduction, bbls.	per day								
(Company)  OIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. # 3  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name OR G NAL SIGNED E.S. OBERLY  Position Agent	Gas~Oil l	Ratio, cu. ft. per	r bbl.								
OIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name ORG NAL SIGNED E.S. OBERLY  Position Agent	Gas Well	Potential, Mcf p	er day								
OIL CONSERVATION COMMISSION  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name ORG NAL SIGNED E.S. OBERLY  Position Agent	Witnesse	d by	4.4								
above is true and complete to the best of my knowledge.  NameOriginal Signed Emery C. Arnold  Title Supervisor Dist. #3  above is true and complete to the best of my knowledge.  Name OR'G NAL SIGNED E.S. OBERLY  Position Agent	·						<del></del>				
NameOriginal Signed Emery C. Arnold  Name OR G NAL SIGNED E.S. OBERLY  Position Agent	OIL	CONSERVATION	COMMISSION	above is true and complete to the best of							
Title Supervisor Dist. #3 Position Agent	NameOriginal Signed Emery C. Arnold										
Date <u>act 29 1956</u> Company Sen Juan Cos Corporation	Date			Com, =							



TION COMMIS	SSION
STRICT OFFIC	
eived 3	
RIBUTION	
NO. FURNISHED	
/	
en e	
The same of the sa	
to the second second	
1	
/	1
	eived 3 RIBUTION