

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

March 31, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Federal, Well No. 26-C, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 26, T. 25N, R. 2W, NMPM., Cavalin P. C. Ext. Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1140'N, 850'W

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	128'	125
5 1/2"	3514'	150
1 1/4"	3443'	---

County. Date Spudded 3-14-58 Date Drilling Completed 3-27-58  
Elevation 7303' Total Depth 3524 ~~xxxx~~ C.O. 3500'

Top Oil/Gas Pay 3416' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3416-3440'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1245 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,356 gallons water & 40,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 921 Press. 920 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks This well was originally drilled by San Juan Gas Corp. as the Federal No. 26-C. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 26-C. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Origin I Signed D. W. Meehan  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

<b>OIL CONSERVATION COMMISSION</b>	
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