	NO. OF COPIES HEC	15				
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	SANTA FE		1			
	FILE		1			
	U.S.G.S.		_			
	LAND OFFICE					
1.	IRANSPORTER	CIL	1			
		GAS	1			
	OPERATOR	1	i			
	PRORATION OF					
	Operator					
	Skelly 011 Comp					

٢	NO. OF COPIES RECEIVED			/				
-	DISTRIBUTION							
<u> </u>	SANTA FE /	\$	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110				
	FILE	K C Q D E 3	AND	Effective 1-1-65				
Ĺ	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND MATU	RAI GAS				
	LAND OFFICE							
	IRANSPORTER CIL 1							
L	GAS							
<u> </u> _	OPERATOR /							
1.	PRORATION OFFICE							
Ţ,	Operator							
-	Address Skelly Uti Com	Skelly 011 Company						
!		- Did- 220 C- C	- 0 - 10/ 00/01					
h	Reason(s) for filing (Check proper 60%)	n Bldg., 330 So. Cente	r. Casper. WY 82601	n.i				
	New We!!	Change in Transporter of:		"				
1	Record on VV	Oil Dry C	Gas					
	Chang: Ownership	Casinghead Gas Cond	ensate					
<u>.                                    </u>								
	change of ownership give name nd address of previous owner							
_								
	DESCRIPTION OF WELL AND I			4				
	Lease Name	Well No. Pool Name, Including	l l	Lease No.				
	Jicarilla C	14 Otero Cha	SFa State,	Federal Cont.#34				
	Location							
	Unit Letter A ; 119	G Feet From The North L	ine and Fee	From The				
			N (D) (					
L	Line of Section 27 Tow	mship 25N Range	-5W , NMPM,	Rio Arriba County				
1 Y T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL C	AS					
	Name of Authorized Transporter of Cil			h approved copy of this form is to be sent)				
1	Plateau,		Box 108, Farmin	eton. NM 87401				
-	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 👿	Address (Give address to whic	h approved copy of this form is to be sent)				
	F1 Paso Nat	ural Gas Company	P. O. Box 990. F	armington, NM 87401				
<u> </u>	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When				
	give location of tanks.	A 27 25N 5W	No	!				
1.	f this production is commingled wit			PT:				
	COMPLETION DATA	n that from any other lease or poor	, give comminging order numb					
		Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completio	n = (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
I	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
-								
-			ID CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
- È								
ļ_								
-								
L								
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
- h	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
ĺ		i						
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF				
١								
	GAS WELL							
	Aprila, Frod. Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
-	Pesting Method (pitot, back pr.)	3 175		Chales Class				
1	•	Tubing Press re (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Back Pressure	467 psig	469 psig	3/4"				
VI. C	CERTIFICATE OF COMPLIANC	CE CONTRACTOR OF THE CONTRACTO	OIL CONS	ERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 2 1075 . 19					
I			'     i	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
ر ام			ORIGINAL SIC	ENED BY N. E. MAXWELL, JR.				
			PETROLEUM	ENGINEER DIST, NO. 3				
			11155					
			This form is to be fil	This form is to be filed in compliance with RULE 1104.				
	X-A/////the	Ulix	If this is a request fo	r allowable for a newly drilled or despend				
	(Signa	turej	well, this form must be ac	companied by a tabulation of the deviation a accordance with RULE 111.				
	/		tests taken on the well in accordance with RULE 111.					

Area Superintendent

12/12/75 (Date, All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.