

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 19, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Jicarilla Apache 30, Well No. 2, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 29, T. 25N, R. 4W, NMPM., Undesignated Gallup Pool
Unit Letter

Rio Arriba

County. Date Spudded 11-19-63 Date Drilling Completed 12-7-63

Please indicate location:

Elevation 7025' GR, 7036' BB Total Depth 6946' FBTD

Top Oil/Gas Pay 6512' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations (4" perforated liner 6512'-6946')

Open Hole _____ Depth _____
Casing Shoe 6565' Depth _____
Tubing 6488'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 77 bbls. oil, 0 bbls. water in 24 hrs, - min. Size 1/2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Oil squeezed with 1245 bbls. crude

Casing _____ Tubing _____ Date first new
Press. 300 Press. 75 oil run to tanks 12-19-63

Oil Transporter Platau, Inc.

Gas Transporter Flared

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>310'</u>	<u>185</u>
<u>5 1/2"</u>	<u>6565'</u>	<u>500</u>
<u>4"</u>	<u>434'</u>	<u>Not Cemented</u>
<u>2 3/8"</u>	<u>6488'</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 23 1963, 19____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: FRED M. ...
(Signature)

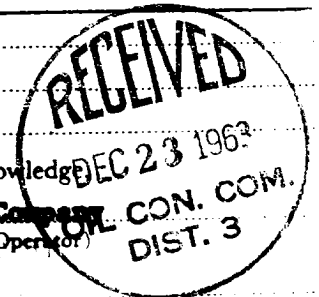
Title District Engineer

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

MOCC(4) HDH ABC



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF OIL WELL	
SANTA FE	
EPA	
COUNTY	
TOWN	
TRACT	
SECTION	
TOWNSHIP	
RANGE	
MERIDIAN	
OPERATOR	