SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

| eld Name Mass Likkingsh | | County Ale Arriba | Date 12 = 14 - 54 | |
|--|---|--|--|-------|
| | Lease | 45.500 Cate & E. 1812 | Well No. | |
| erator Spakilmanani O li Compa nj | | arilla Apacho 30 | 2 | |
| | Section 25 | Township | Range | |
| Well | | 258 | AM . | |
| Has the New Mexico Oil Conservation | Commission heretofo | re authorized the dual comp | pletion of a well in these same pools or in the | same |
| zones within one mile of the subject | well? YES No | O A HH | | |
| If answer is yes, identify one such in | stance: Order No | ; Operato | | |
| · · · · · · · · · · · · · · · · · · · | est Lindrich VI | eld is undealgnate | d. Regrest Charra production i | l.Ą |
| wiles west in T25N, RSW. | | | | |
| The following facts are submitted: | U | oper Zone (Fragosed) | Lower Zone Rating | ę) |
| | Cracra | | Callup (Underignated) | |
| a. Name of reservoir | ** 2. 62 5. 2. 62 | | Slotted liner (uncersused) | |
| b. Top and Bottom of | ATAA - ATAA | L ¹ (Proposed) | 5512' - 5565' | |
| Pay Section (Perforations) | - 19 Page | in to a subservanity | ಭಾವಾಡ — ಭಾವ್ | |
| c. Type of production (Oil or Gas) | Gas | | 013 | |
| d. Method of Production | | | | |
| (Flowing or Artificial Lift) | Flowing | | Artificial Lift (Plunger) | |
| The following are attached. (Please | mark YES of NO) | | | |
| operators of all leases offs c. Waivers consenting to such the deep furnished copies of the deep d. Electrical log of the well | nent. of all wells on applic etting applicant's leas th dual completion fron e application.* or other acceptable lo | se. n each offset operator, or in g with tops and bottoms of | s on offset leases, and the names and address n lieu thereof, evidence that said offset operat producing zones and intervals of perforation in ll be submitted as provided by Rule 112—A.) | es of |
| b. Plat showing the location operators of all leases offs c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not | nent. of all wells on applic etting applicant's least the dual completion from a application.* or other acceptable lost available at the time on which this well is a section. | ant's lease, all offset well se. In each offset operator, or in g with tops and bottoms of application is filed, it shallocated together with their form 601 Duranzo, | s on offset leases, and the names and address in lieu thereof, evidence that said offset operation in producing zones and intervals of perforation in the submitted as provided by Rule 112-A.) correct mailing address. | es of |
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| December 2012 b. Plat showing the location operators of all leases offs c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease American Porroleum Corporation Porr | of all wells on applic etting applicant's least the dual completion from e application.* or other acceptable lost available at the time on which this well is exact ton F. O. Bottom P. D. Bottom P. O. Bottom P. D. | ant's lease, all offset well se. In each offset operator, or in g with tops and bottoms of application is filed, it sha located together with their sex 601 Durango, E 990 Farmington, wheel a copy of this applicat | s on offset leases, and the names and address a lieu thereof, evidence that said offset operat producing zones and intervals of perforation in ll be submitted as provided by Rule 112-A.) correct mailing address. Colorado Mew Mazico ion? YES NO If answer is yes, a mager of the | es of |
| Description b. Plat showing the location operators of all leases offs c. Waivers consenting to such been furnished copies of the sen furnished copies of the description. (If such log is not list all offset operators to the lease America Formicum Corporation Fo | of all wells on applic etting applicant's least the dual completion from e application.* or other acceptable lost available at the time on which this well is exact that I am the sany), and that I am authors. | ant's lease, all offset well se. In each offset operator, or in g with tops and bottoms of application is filed, it sha located together with their for 601 Durango, ge 990 Farmington, when a copy of this applicate therized by said company t | s on offset leases, and the names and address a lieu thereof, evidence that said offset operator producing zones and intervals of perforation in the submitted as provided by Rule 112-A.) correct mailing address. Colorado New Mexico | es of |

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.