

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on the
reverse side)Form 533-100
Budget Bureau No. 42-1134-1
FEDERAL EDUCATION AND RESEARCH SERVICE

41

6. INDIAN, ALIEN, OR TRIBAL LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Jicarilla Apache

7. UNIT AGREEMENT NAME

OIL ☒ GAS ☐
WELL ☒ VENT ☐ OTHER ☐

8. FARM OR LEASE NAME

Jicarilla 30

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Refer to location clearly and in accordance with any State requirements.*
See also page 17, back of
this surface)

810' FNL, 1825' FWL (Unit Letter "C")

11. FIELD NO.

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

7025' Gr., 7036' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. FURTHER PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)TD 6946' KB. Casing: 8 5/8" OD at 310' KB, 5 1/2" OD at 6565' KB, 4 1/2" OD liner
set 6512'-6946' KB (not cemented).It is proposed to stimulate with Western Company's "Blast Frac" as follows: Kill well
with lease crude. Cleanout to TD and pull liner. "Blast Frac" the Gallup formation
from 6938' to 6613' with an estimated 9,847 pounds of explosive. Put well on production.

USGS Durango(5) File

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Administrative Section Chief DATE Dec. 1, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

SIGNATURE OF APPROVAL, IF ANY:

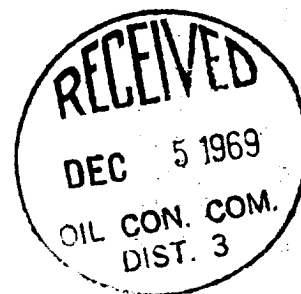
APPROVED

DEC 4 1969

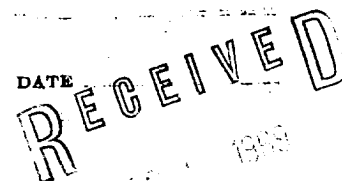
JERRY W. LONG
DISTRICT ENGINEER

*See Instructions on Reverse Side

NM State



DATE

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.